

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Stevens and Tull, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 11005 Midland, TX 79702 (915) 699-1410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 467' FSL 660' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

None

DATE ISSUED

8-13-97

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

2/05/98

16. DATE T.D. REACHED

2/21/98

17. DATE COMPL. (Ready to prod.)

2/23/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

3567' GR

19. ELEV. CASINGHEAD

3567' GR

20. TOTAL DEPTH, MD & TVD

7950'

21. PLUG BACK T.D., MD & TVD

7925'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

ABO 7290' - 7524'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, DLL, PORO, RES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J55	36#	1586'	12 1/4"	Surface = 635 sx "c"	None
7" N80	23# / 26"	7925'	8 3/4"	2800' 1050 sx "c" + 800 sx "c"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7592'	

31. PERFORATION RECORD (Interval, size and number)

7290' - 7524'

157 holes

0.385

OPIG SGD GARY GOURLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7290' - 7524'	ac = 3500 gals 15% nefe frac 7500 gals gel/ac + 34,380 gals xlink gel + 47,000# 20/40 Ottawa sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/16/98		Pump = 2 1/2" x 1 3/4" x 20'					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/17/98	24		→	48	45	16	938	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	30	→	48	45	16	35.2		
34. DISPOSITION OF GAS (Sold, used, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Sid Richardson

TEST WITNESSED BY

Mike Mooney

35. LIST OF ATTACHMENTS

Logs, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack Barton

TITLE

Regulatory consultant

DATE

3-25-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	4310	4850	Dolomite - Oil & Gas
Glorieta	5590	6024	Dolomite - Oil & Gas
Blinbry	6024	6492	Dolomite - Oil & Gas
Tubb	6554	6886	Dolomite - Oil & Gas
Drinkard	6922	6975	Dolomite - Oil & Gas
Abo	7290	7830	Dolomite - Oil & Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4310	4310
Glorieta	5590	5590
Blinbry	6024	6024
Tubb	6554	6554
Drinkard	6922	6922
Abo	7290	7290