

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34107
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE X
2. Name of Operator Sapient Energy Corp		6. State Oil & Gas Lease No.
3. Address of Operator 8801 S. Yale, Suite 150, Tulsa OK 74137		7. Lease Name or Unit Agreement Name: Kyte
4. Name of Operator Sapient Energy Corp		8. Well No. 7
5. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>LEA</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563'-GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Add Lower Abo Perfs and Acidize -upper Abo already open**

- 10/23/01-MI&RU pulling unit. TOH with pump and rods. TOH with tubing.
- 10/24/01-MI&RU wire line company. Perforate Lower Abo from 7538'-7546', 7551'-7553', 7563'-7570', 7586'-7588', 7595'-7600', 7607'-7611', 7620'-7622', 7629'-7631', 7633'-7637', 7658'-7664', 7671'-7675', and 7691'-7697' for a total of 52' with 2spf (104 holes).
- 10/24/01 -TIH with Lok-set packer and tubing. Set packer at 7497' to shut off and isolate Blinebry and upper Abo perfs temporarily.
- 10/26/01- Acidize Lower Abo perforations with 800 gallons 20% HCL Breakdown acid and 4800 gallons of 28% SXE Acid w/ 100 frac balls. Blew joint of tubing during acid job.
- 10/27/01- Swab back and recover load.
- 10/30/01 - Release packer set at 7497'. TOH with tubing. TIH with rental string and packer. Set packer at 7486'
- 10/30/01 - Break down Abo with 750 gallons 20% HCL.
- 10/31/01- Swab back load
- 11/1/01 - Acidize Lower Abo with 1100 gallons 20% HCL. Swab back load
- 11/5/01 - Acidize Lower Abo with 4800 gallons 28% SXE Acid. - swab back load
- 11/6/01 - Release packer set at 7486'. TOH with rental string. TIH with production string.
- 11/7/01 - Return to production producing commingled Abo and Blinebry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Operations Manager DATE 11/28/01

Type or print name Gerald Lucero

Telephone No. 720-685-3432

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 15 2002

Conditions of approval, if any: