

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34107
5. Indicate Type of Lease
6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kyte	
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Add Perfs _____		8. Well No. 7	
2. Name of Operator Sapient Energy Corp.		9. Pool name or Wildcat Blinebry Oil & Gas, D-K Abo	
3. Address of Operator 8801 S. Yale, suite 150, Tulsa OK 74137			
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County			
10. Date Spudded 8-22-97	11. Date T.D. Reached 9-6-97	12. Date Compl. (Ready to Prod.) 9-18-97	13. Elevations (DF & RKB, RT, GR, etc.) 3563 - GR
14. Elev. Casinghead 3563			
15. Total Depth 7950'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Rotary Tools Cable Tools Drilled By : :
19. Producing Interval(s), of this completion - Top, Bottom, Name Lower Abo - 7538'-7697'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1669	12 1/4"	750 sx	
5 1/2"	17#	7922	7 7/8"	1850 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7731	

26. Perforation record (interval, size, and number) Upper Abo perms - 7380'-87,7416'-26' 69 holes - 4 spf Lower Abo perms - 7538'-46', 7551'-53, 6 7586'-88', 7595'-7600' 7607'-11', 7620'-22', 7629'-31', 7633'-37', 7658'-64', 7671'-75', 7691'-97 - 104 holes - 2 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7380'-87', 7416'-26' 7538'-7697' AMOUNT AND KIND OF MATERIAL USED Breakdown with 650 gal 20% acid pump 3150 gal S Pump 800 gal 20% HCL & 4800 Gal 28% SXE Acid Re- acidize w/1100 g 20% HCL & 4800 g 28% SXE Acid
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PRODUCTION

28. Date of First Production 11-8-2001		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pump 2.5"x1.25"x20'				Well Status. (Prod. or shut-in) Producing	
Date of Test 1-19-01 thru 11-26-	Hours Tested 192	Choke Size	Prod'n for Test Period	Oil - Bbl. 132	Gas - MCF 502	Water - Bbl. 378	Gas - Oil Ratio 3803
Flow Tubing Press.	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl. 16.5	Gas - MCF 62.75	Water - Bbl. 47.25	Oil Gravity - API - (Corr.) 38.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD- SID RICHARDSON						Test Witnessed By DONNY MONEY	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Gerald Lucero</u>	Printed Name Gerald Lucero	Title Manager of Operations	Date 11/28/01

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