District I

PO Box 1980, Hobbs, NM 88241-1980

District II

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised October 18, 199 Instructions on bac ffic

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV		OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				Submit to Appropriate District Offic 5 Copic				
2040 South Pacheco, Sa			LLOWABLE	A ND A	HTHOD	17 A T	ION TO TO		MENDED REPOF	
			name and Address			JZA1	TON TO TRA			
Falcon Creek Resources, Inc.								² OGRID Number 169415		
			St., Suite 1800					³ Reason for Filing Code		
⁴ API Nun	ıber	Denver, C	CO 80293-0621	5 Pool N	Name		COMMINGLED			
30 - 025-34107		D-K Abo						6 Pool Code 15200		
⁷ Property Code 23402		Property Name					9 Well Number			
	ce Location	L l		Kyt	te				7	
Ul or lot no. Section	Township	Range	Lot.Idn Fee	t from the	North/So	outh Line	Feet from the	East/West line		
A 23	208	38E		990	-	N			County	
¹¹ Botton	m Hole Loc	1	<u> </u>				330	E	Lea	
UL or lot no. Section										
A 23	[[Range Lot Idn Fe		from the North/South line		Feet from the	East/West line	County	
12 Lse Code 13 Producing Method (990			<u> </u>		Lea	
Р	F	l l	09-1997		THE PROPERTY		C-129 Effective Da	ite "C-	129 Expiration Date	
III. Oil and Ga	s Transport	ters					-			
18 Transporter OGRID	1	Transporter Name and Address		20 1	²⁰ POD .		²² POD ULSTR Location			
022507				281	2819851 O		and Description H-23-20S-38E			
Equi		ilon Enterprises LLC		201			Kyte #4 Tank Battery			
030000	·	Sid Richardson							·	
020809		201 Main St.		2819	2819852 G		H-23-20S-38E Kyte #4 Tank Battery			
Acetical est	Ft.	Worth, TX. 76102								
espekie di Li				- T						
V. Produced W	/ater					er.				
²³ POD				24 POD I	ULSTR Locati	on and Do	orowint ou			
020809			³⁴ POD ULSTR Location and Description #4 Tank Battery Water Tank H-23-20S-38E							
V. Well Comple	etion Data						200 202			
25 Spud Date	26 R	Ready Date	27 TD		28 PBT	n.	10			
8-22-97	9	-18-97	7950	- 1	rbii	U	²⁹ Perforation 7380'-87', 7410		DHC, DC,MC	
³¹ Hole Siz 12 ½"	e	³² C	asing & Tubing Size		33 I	epth Set	7300 07,7410	34 Sacks	Cement	
7 7/8"		8 5/8"			1669			750 sx		
1 1/8"		5 ½"			7922			1850 sx		
I. Well Test D	ata					-				
35 Date New Oil	³⁶ Gas Del	ivery Date	37 Test Date		38 Test Leng	th.	39 751	· · · · · · · · · · · · · · · · · · ·		
4-18-2000 **Choke Size	42.	4-18-00 thru 5		18-00	3-00 24 hrs		39 Tbg. Pressure 40 Csg. Pressure		Csg. Pressure	
Choke Size	6.45 10.5 67.05 1		175	9 2323		45 AOF 46 Test Meth		Test Method		
I hereby certify that the rund that the information give	les of the Oil Cons	servation Divisi	on have been complied				SERVATIO	N DIVISIO	N	
id belief.	=00.0 ie true din	a complete to th	e oest of my knowledge		Oh: q	ja e e			A 1	
gnature: Leave Leven					Approved by: Nation Services Services Services					
rinted name: Gerald Lucero					Title:					
itle: Manager of Operations					Approval Date:					
ate: September 20, 2	2000	Phone: (303)	675-0007							
If this is a change of open	4. CU 4. CC			!						

Printed Name

Title

Date