

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-025-34107 |
| 5. Indicate Type of Lease |
| 6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | |
|---|--|---|--|---------------------------------|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name Kyte | | | |
| 1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER _____ New Zone | | | | |
| 2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation) | 8. Well No. 7 | | | |
| 3. Address of Operator 621 17th Street, Suite 1800 Denver, CO 80293-0621 | 9. Pool name or Wildcat Abo | | | |
| 4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County | | | | |
| 10. Date Spudded 8-22-97 | 11. Date T.D. Reached 9-6-97 | 12. Date Compl. (Ready to Prod.) 9-18-97 | 13. Elevations (DF & RKB, RT, GR, etc.) 3563 - GR | 14. Elev. Casinghead 3563 |
| 15. Total Depth 7950' | 16. Plug Back T.D. | 17. If Multiple Compl. How Many Zones? <u>2</u> | 18. Intervals Rotary Tools Drilled By | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name Abo - 7380'-87', 7416'-26' | | | | 20. Was Directional Survey Made |
| 21. Type Electric and Other Logs Run | | | | 22. Was Well Cored NO |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | 24# | 1669 | 12 1/4" | 750 sx | |
| 5 1/2" | 17# | 7922 | 7 7/8" | 1850 sx | |
| | | | | | |
| | | | | | |
| | | | | | |

LINER RECORD

TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 7/8" | 7441' | |
| | | | | | | | |

26. Perforation record (interval, size, and number)

Abo Perfs: 7380'-87', 7416'-26'
69 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND OF MATERIAL USED |
|----------------------|---|
| | Spot 175 gal 20% acid w/ 2% KCL water. Pump 175 |
| 7380'-87', 7416'-26' | gal 20% breakdown acid & 12 bbls 2% KCL water. |
| | breakdown perfs, pump 300 gal 20% acid + 3150 gal S |

PRODUCTION

| | | | | | | | |
|--|--------------------|---|------------------------|--------------------|-----------------------|---|----------------------|
| 28. Date of First Production 4-18-2000 | | Production Method (Flowing, gas lift, pumping- Size and type of pump) Pump | | | | Well Status (Prod. or shut-in) Producing | |
| Date of Test 4-18-00 thru 5-18-00 | Hours Tested 24 | Choke Size | Prod'n for Test Period | Oil - Bbl. 6.45 | Gas - MCF 0 | Water - Bbl. 67.05 | Gas - Oil Ratio 0 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 6.45 | Gas - MCF 0 | Water - Bbl. 67.05 | Oil Gravity - API - (Corr.) 38.0 | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD- SID RICHARDSON | | | | | | Test Witnessed By DONNY MONEY | |
| 30. List Attachments | | | | | | | |

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 9/20/00