

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

AMENDED

WELL API NO.

30-025-34107

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Stevens & Tull, Inc.

3. Address of Operator

P.O. Box 11005, Midland, TX 79702

4. Well Location

Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line

Section

23

Township

20S

Range

38E

NMPM

Lea

County

10. Date Spudded

8/22/97

11. Date T.D. Reached

9/6/97

12. Date Compl. (Ready to Prod.)

9/18/97

13. Elevations (DF & RKB, RT, GR, etc.)

3563- GR

14. Elev. Casinghead

3563'

15. Total Depth

7950'

16. Plug Back T.D.

7950'

17. If Multiple Compl. How

Many Zones? No

18. Intervals

Drilled By

Rotary Tools

R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5952'-6092' - Blinbry Oil & Gas

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Platform Express - CNL - Lithodenisty - GR, Azimuthal Laterlog

22. Was Well Cored

MCFL

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #J-55	1611'	12 1/4	815 sx "C" - Circ.	
5 1/2	15.5 + 17#	7950'	7 7/8	935 sx "H" - TOC @ 2100'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8	5844	5844

26. Perforation record (interval, size, and number)

5952'-6092' - Blinbry

50 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5952'-6092'

2500 gals 15% NEFE, Frac down
csg @45 BPM w/62,000 gal Borate
gel & 178500 #16/30 Ottawa Sand

28. PRODUCTION

Date First Production 9/18/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 9/19/97	Hours Tested 24	Choke Size 8164	Prod'n For Test Period	Oil - Bbl. 65	Gas - MCF 1529	Water - Bbl. 136	Gas - Oil Ratio 23.523
Flow Tubing Press. 1000#	Casing Pressure 1000#	Calculated 24- Hour Rate	Oil - Bbl. 65	Gas - MCF 1529	Water - Bbl. 136	Oil Gravity - API - (Corr.) 23.523	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Donny Money

30. List Attachments

Electric Logs and Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Jesse Lawson

Title Petroleum Engin Date 10/23/97