

## INCLINATION REPORT

OPERATOR STEVENS & TULL, INC. ADDRESS P.O. BOX 11005, MIDLAND, TEXAS 79702

30-025-34107

LEASE  
NAME

KYTE

WELL  
NO.

7

Unit A

D-K

LOCATION

SECTION 23, T-20-S, R-38-E, LEA COUNTY, NEW MEXICO

990/W & 300/E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
185	0.25	0.81	0.81
444	0.50	2.27	3.07
919	0.75	6.27	9.34
1416	1.00	8.70	18.04
1571	1.00	2.71	20.75
2051	1.25	10.49	31.24
2551	2.00	17.45	48.69
2800	2.00	8.69	57.38
3049	1.00	4.36	61.74
3517	1.25	10.23	71.97
4017	1.00	8.75	80.72
4513	1.00	8.68	89.40
4987	1.00	8.30	97.69
5455	1.00	8.19	105.88
5947	0.75	6.49	112.38
6410	1.00	8.10	120.48
6885	0.50	4.16	124.63
7358	1.00	8.28	132.91
7450	1.50	2.41	135.32
7950	1.00	8.75	144.07

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

SITTON DRILLING COMPANY

Title

PRESIDENT

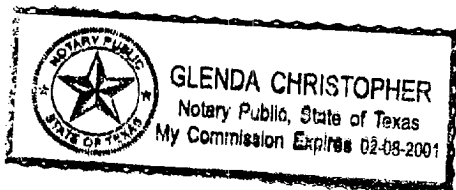
AFFIDAVIT:

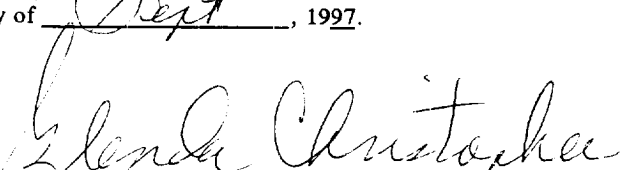
Before me, the undersigned authority, appeared Ronald Sitton known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

  
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 8 day of Sept, 1997.

SEAL



  
Notary Public in and for the County  
of Lubbock, State of Texas

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34107
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name KYTE
8. Well No. 7
9. Pool name or Wildcat DK ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator STEVENS & TULL, INC.
3. Address of Operator P.O. BOX 11005, MIDLAND TX 79702	4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 330 Feet From The EAST Line Section 23 Township 20S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/97 - Spud 12 1/4" hole @ 6:10 p.m. - 8/21/97  
8/23/97 - TD 12 1/4" hole @ 1611' RIH W/35 jts - 8 5/8"-24#-J55 casing TD 1611'. Cement w/615 sx Class "C" + 4% gel + 2% CaCl2 Tail w/200 sx Class "C" + 2% CaCl2 circulated 208 sx cement to surface.  
8/25/97- WOC 18 hrs - NU BOP's test OK - Install H2S Safety Eqpt. - Begin Drilling 7 7/8" hole

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE CONSULTING ENGINEER DATE 9/2/97  
TYPE OR PRINT NAME MICHAEL G. MOONEY TELEPHONE NO. 915/699-1410

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9/2/97

CONDITIONS OF APPROVAL, IF ANY:

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED FEB 28 1994

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc P.O. Box 11005 Midland, Texas 79702		GRID Number 021602
Property Code 010711		API Number 30-025-34107
Property Name Kyte		Well No. 2-Y 7

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
A	23	20S	38E		990	North	330	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
DK Abo					East Warren Tubb				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3563'
Multiple No	Proposed Depth 7950	Formation Abo	Contractor Sitton #8	Spud Date 8/20/97

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1600	810	surface
7 7/8	5 1/2	17	7950	810	2800

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to an estimated 1600' or hard formation w/ fresh water
2. Set 8 5/8" casing @ 1600', cement w/ 610 sx "c" + 4% gel + 2% Cacl2 & tail w/ 200 sx "c" - circulate to surface. WOC - 12 hrs before drill out
3. Drill 7 7/8" hole w/ brine water to 7950'. Run open hole logs
4. Set 5 1/2" - 17# casing @ 7950. Cement w/ 545 sx "h" 35:65 Poz & tail w/ 265 sx "h" - Estimated TOC @ 2800' - verified by open hole caliper
5. H2S package will be installed before topping the Yates Formation

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Michael G. Mooney  
Consulting Engineer

Date:

8/16/97

Phone:

915/ 699-1410

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:

Approval Date:

AUG 19 1997

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway