

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34124
5. Indicate Type of Lease	
6. State Oil & Gas Lease No.	STATE <input type="checkbox"/> FEE <input type="checkbox"/> X

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

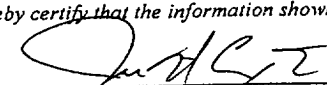
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name DK			
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 6			
2. Name of Operator Falcon Creek Resources, Inc.	9. Pool name or Wildcat Blinebry			
3. Address of Operator 621 17th Street, Suite 1800, Denver CO. 80293-0621				
4. Well Location Unit Letter P : 940 Feet From The South Line and 330 Feet From The East Line Section 25 Township 20S Range 38E NMPM Lea County				
10. Date Spudded 09/07/97	11. Date T.D. Reached 09/23/97	12. Date Compl. (Ready to Prod.) 6/14/99	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth 7,830'	16. Plug Back T.D. 6/3/99	17. If Multiple Compl. How Many Zones? NA	18. Intervals Rotary Tools Drilled By	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,054'-6,032' Blinebry Perforations				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,614	12 1/4	815 sx - "C" Circ	N/A
5 1/2"	17#	7,830	7 7/8	810 sx - "C"	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6,700'	N/A

26. Perforation record (interval, size, and number) 6,054'-6,032' w/4 jspf and 90 degrees Total 32 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	6,054'-6,032'	dize w/500 gals of 15% NEFE and breakdo
		w/1,500 gals of NEFE acid w/ ball sealers
Frac well w/ 126,000# of 16/30 Ottawa Sand & 40,000# 16/30 Resin coated sand		

28. PRODUCTION							
Date of First Production 6/14/99	Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping					Well Status (Prod. or shut-in) Prod.	
Date of Test 6/14/99	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl. 18	Gas - MCF 15	Water - Bbl. 104	Gas - Oil Ratio 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 15	Water - Bbl. 104	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Donny Money	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Joe H. Cox Jr.	Title Senior Engineer	Date 8/24/99

JK

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