District I PO Box 1998, Hobbs, NM \$2241-1988 District II)	State of New Mexico Energy, Minerals & Natural Resources Department						Rev	Form C-	
PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rie Brazes Rd., Aztor, NM 87410 District IV		719	OIL CONSERVATION DIVISION						Revised February 10, Instructions on Submit to Appendix		
		•	PO Box 2088 Santa Fe, NM 87504-2088					Submit to Appropriate District C 5 Co			
PO Box 2008, Santa Fe,	REQUE	# ST FOR /	ALLOW	ABLE	AND A	UTHOR	1747			AMENDED REPO	
		Operator a	Ame and Ad	dress					'OGRD		
Stevens & T P.O. Box 11	-	THIS W	THIS WELL HAS BEEN PL			ACED IN THE POOL		21602			
Midland, TX 79702 * AFI Number 30 - 0 25-34124 * Property Code 010709			DESIGNATED BELOW. IF Y MOTHER THIS OFFICE. East Warren Tubb DK			³ Pool Name			' Ronson for l	for Filing Code	
		East								* Pool Code 87085 * Well Number 6	
	e Locatio										
P 25	Township 20S		Lot.Ida	Feet fr	om the	North/Sout	th Line	Fast from the	East/West	ine Coenty	
¹¹ Bottom	Hole Lo	38E		940)	South		330	East	Lea	
UL or lot no. Section	Township		Let Ida	Feet fr	om the	North/Sou	th Ane	Fast from the	East/West 1	ne County	
"Lee Code "Produ P. P	cing Method (Connection I	Date 1	C-129 Per	nit Number	<u> </u>	C-129 Effective	Date 1	C-129 Expiration Date	
I. Oil and Gas	Transno	11/	9/								
Transporter OGRID		" Transporter !			¹⁴ PC		' 0/G	·····	" POD ULSTR	Lecation	
38648 A	moco Pi		line Intercorparat ICT)			en Quer		and Description			
		(ICT) <u>11and, T</u>			2817175 0		0	I - 25 - 208 - 38E DK #5 Tank Battery			
022345 T	exaco Ex	cploratic			0.0						
	46535 CO 80201				2819176 G		I - 25 - 208 - 38E DK #5 Tank Battery				
. Produced Wa	ater										
POD		חע #5	Tank B		• FOD UL	STR Location	and Due				
ROD 28(9177 Well Complet	2		Tank Ba	attery,	FOD UL. 1-25-	STR Location -20S-38F	and Das				
^a POD 28(9177 Well Complet ^b Sped Data	7 tion Data	¹⁴ Ready Dat		attery,	РОД ИЦ 1-25- 7 ТД	STR Location -20S-38E	and Due	criptice			
* FOD 28(9177 Well Complet * Speed Data 9/7/97	7 tion Data	* Ready Dat 1/4/97		attery, 7830	, I-25- <i>"</i> דס	STR Location -20S-38E	688	criptice * PBTD		" Perforations ' - 6827 '	
^a POD 28(9177 Well Complet ^a Sped Data	7 tion Data	* Ready Dat 1/4/97 * Ca	ue naing & Tubis	attery, 7830	, I-25- "דס" י	-20S-38E	688	criptice * PBTD	6564		
^a POD 2 B (9177 Well Complet ^a Speed Date 9/7/97 ^a Hole Star	7 tion Data	* Ready Dat 1/4/97 * Ca	uning & Tubia '', 24#	attery, 7830	, I-25- "דס וי 16	-20S-38E " Dep 14 '	688	cription PBTD O '	6564 • s 315 sx ''	'-6827' to Cennel C" - Circ.	
* FOD 2 B (9 (7 7 Well Complet * Speed Date 9/7/97 * Hole Size 12 ¹ / ₄ "	7 tion Data	* Ready Dat 1/4/97 * Ca 8 5/8	uing & Tubia '', 24# 17#	attery, 7830	, I-25- "Тр)' 16 78	-20S-38E	688	cription PBTD O '	6564 - S	'-6827' to Cennel C" - Circ.	
* POD 2 8 (9177 Well Complet * Sped Data 9/7/97 * Hole Stan 12 ¹ / ₄ " 7 7/8" 5 ¹ / ₂ "	tion Data	" Ready Dat 1/4/97 " Ca 8 5/8' 5 ¹ 2",	uing & Tubia '', 24# 17#	attery, 7830	, I-25- "Тр)' 16 78	-20S-38E	688	cription PBTD O '	6564 • s 315 sx ''	'-6827' to Cennel C" - Circ.	
* POD 2 B (9177 Well Complet * Sped Data 9/7/97 * Hole Stan 12 ¹ / ₂ " 7 7/8"	tion Data	" Ready Dat 1/4/97 " Ca 8 5/8" 5 ¹ 2", 2 7/8"	ie 	7830 7830	городина и страната и страна И страната и с	-205-38E " Dep 14' 39' 00'	688	cription PBTD O '	6564 • s 315 sx ''	'-6827' to Commu C" - Circ.	
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¹³ POD 2 B (9177 Well Complet ¹³ Sped Date 9/7/97 ¹³ Hole Size 12 ¹ / ¹¹ 7 7/8 ¹¹ 5 ¹ / ₂ ¹¹ Well Test Da ¹⁴ Date New Oil 11/14/97 ¹⁵ Choke Size N/A bereby certify that the rule and that the information viedge and belief. Ature: ed name: Jesse Petroleum H 12/11/97 this is a change of operation	tion Data 11 11 11 11 11 11 11 11 11 20 11 11 11 11 11 11 11 11 11 11 11 11 11	¹⁴ Ready Date 1/4/97 ¹ Ca 8 5/8' 5 ¹ 2'', 2 7/8' divery Date 7 Oil conservation Divi true and complet <i>Russe</i> Phone: 915 OGRID aumbe	4 17 # 17 # 17 # 17 # 11 * Ter 11 * Ter 11 * Ter 11 * Ter 11 * Ter 12 * Ter 14 * Ter 14 * Ter 15 * Ter 16 * * * * * * * * * * * * * * * * * * *	7830 7830 8 Size H Date / 24/97 " a complied of my	7 TD 7 TD 16 78 67 7 7 7 7 7 7 7 7 7 7 7 7 7	-205-38E -205-38E -205-38E Dep 14 ' 39 ' 00 ' Test Length 24 	688 54 54 54 54 54 54 54 54 54 54	riptice * PBTD 0' * Tog. Press 40# * AOF N/A ERVATIO NED BY CHF CT I SUPER'	6564 5 315 sx " 310 sx " 310 sx " N DIVIS BIS WILLIA	'-6827' the Comment C'' - Circ. C'' " Cog. Pressure 40# " Test Me P	

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1

[°] AA	MENDED REPORT AT THE TOP OF THIS DOCUMENT	22	! .
Rep	ort all gas volumes at 15.025 PSIA at 60°. ort all oil volumes to the nearest whole barrel.		
Δ.74	dual for ellower to the second second	23	•
8000 8000	quest for allowable for a newly drilled or deepened well must be ompanied by a tabulation of the deviation tests conducted in ordance with Rule 111.		
	ections of this form must be filled out for allowable requests on and recompleted wells.	24.	
othe	but only sections I, II, III, IV, and the operator certifications for liges of operator, property name, well number, transporter, or r such changes.	25.	
A se comp	eparate C-104 must be filed for each pool in a multiple	26.	
impre opera	operly filled out or incomplete forms may be returned to	27. 28.	
1,	Operator's name and address	29 .	
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	
3.	Reason for filing code from the following tables	31.	
	RC Recompletion	32.	
	CH Change of Operator AO Add oil/condensate transporter CO Change differentiate transporter		
		33.	
		_	
	RT Request for test allowable (Institute and	The cond	
	If for any other reason write that reason in this box.	34.	
4.	The API number of this well	35.	
5.	The name of the pool for this completion	36.	
6. 7	The pool code for this pool	37.	
7.	The property code for this completion	38.	
8.	The property name (well name) for this completion	39.	
9.	The well number for this completion		
10.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the full of the second	40.	
	for the location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	41.	
11,	The bottom hole location of this completion	42.	
12.	Lease code from the following table.	43.	
	S State	44.	•
	P Fee	45.	•
	J Jicarilla N Navaio		i
	N Navsjo U Ute Mountain Ute		
	I Other Indian Tribe		i
13,	The producing method code from the following table: F Flowing P Pumping or other artificial lift	46.	1
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	a T
15.	The permit number from the District approved C-129 for this completion		4
16.	MO/DA/YR of the C-129 approval for this completion		•
17.	MO/DA/YR of the expiration of C-129 approval for this		

IF THIS IS AN AMENDED DEDAT

18.

19.

20.

21.

The gas or oil transporter's OGRID number

Product code from the following table: O Oil

Oil Gae

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Outside diameter of the casing and tubing Death of casing and tubing. If a casing liner show top and Nu nber of sacks of carnent used per casing string owing test data is for an oil well it must be from a test ad only after the total volume of load oil is recovered. MC/DA/YR that new oil was first produced MC/DA/YR that gas was first produced into a pipeline MC/DA/YR that the following tast was completed Length in hours of the test Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells Flowring casing pressure - oil wells Shu:-in casing pressure - gas wells Diameter of the choke used in the test Barrais of oil produced during the test Barrole of water produced during the test MCF of gas produced during the test Gas well calculated absolute open flow in MCF/D The method used to test the well: F Flowing P Pumping S Swabbing If other method please write it in. The signature, printed name, and title of the person suth rized to make this report, the date this report was signed, and the telephone number to call for questions about this report The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was ligned by that person

The ULSTR location of this POD if it is different from the viell completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

Top and bottom perforation in this completion or casing anixe and TD if openhole

MD/DA/YR this completion was ready to produce

MO/DA/YR drilling commenced

Total vertical depth of the well

Inside diameter of the well bore

Plugback vertical depth