

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1025 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
**Section 18, T-20-S, R-38-E, M
10' FSL & 190' FWL**

5. Lease Designation and Serial No.
LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU Burger B #125

9. API Well No.
30-025-34126

10. Field and Pool, or Exploratory Area
Skaggs Grayburg

11. County or Parish, State
Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to recomplete this well using the following procedure:

1. MIRU pulling unit. Unseat pump and POOH with rods and pump.
2. Remove wellhead and NU BOP stack. Test BOP. RU wellhead tubing inspection services and POOH with 6,648' of 2-3/8", 4.7#/ft, J-55 tbg. Rack back blue or better tbg.
3. RU electric line unit. Install lubricator to BOP. TIH w/CIBP for 5-1/2", 5.5# K-55 casing and set at 6,650'.
4. POOH. Load casing and test CIBP to 500 psig.
5. RIH with dump bailer and dump 35' of cement on top of CIBP @ 6,650'. CIBP will isolate uncommercial Drinkard zone.
6. PU junk basket and gauge ring for 5-1/2" csg and TIH to 4,000'.
7. TIH w/ 4" HSC guns and perforate at various Penrose-Grayburg intervals from 3,707'-3,920'.
8. TIH with 2-3/8", J-55 tubing and a 5-1/2" treating packer. Set the packer at approximately 3,600'.
9. Drop a standing valve and pressure test the tubing to 3,000 psig.
10. Rig up treating company. Install anchored treating line with remote actuated ball injector and nitrogen pop-off valve. Load the backside and pressure test the treating packer to 500 psig. Test the treating lines to 5,000 psig.
11. Breakdown perfed interval with 3,000 gal 15% HCL at an estimated rate of 3-5 BPM using ball sealers as diversion.
12. Record ISIP, 5,10, and 15 min shut in pressures. After treatment surge back to release the ball sealers.
13. Swab back the Penrose-Grayburg and determine productivity. RDMO.
14. Flow production to the SEMU Battery after surface commingle permit is approved.

14. I hereby certify that the foregoing is true and correct

Kay Maddox

Signed

Title **-Regulatory Agent**

Date **March 3, 2000**

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 07 2000

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs. NM 88241-1980

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

API Number 30-025-34126		2 Pool Code 57380	3 Pool Name Skaggs Grayburg
4 Property Code 003083	5 Property Name SEMU Burger B		6 Well Number #125
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 3541'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	18	20S	38E		10'	South	190'	West	Lea

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12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
40			NSL Order # 3854 - SEMU Permian Waterflood R-1710

16

10'

10'

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief


Signature Kay Maddox

Printed Name **Regulatory Agent**

Title	March 3, 2000
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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

Certificate Number

REC'D 20
06 06 80

TEL. NM

RECEIVED
JUN 6 1980