

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Section 18, T-20-S, R-38-E, M
10' FSL & 190' FWL

5. Lease Designation and Serial No.

LC031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Burger B #125

9. API Well No.

30-025-34126

10. Field and Pool, or Exploratory Area

Warren Tubb Gas 87C

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Repon

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion TUBB

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracrunng

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Reponresultsof multiplecompletionWell Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to recomplate this well to the Tubb using the following procedure:

1. MIRU pulling unit. Unseat pump and POOH with rods and pump.
2. Remove wellhead and NU BOP stack. Test BOP. RU wellhead tubing inspection services and POOH with 6,648' of 2-3/8", 4.7#/ft, J-55 tbg. Rack back blue or better tbg.
3. RU electric line unit. Install lubricator to BOP. TIH w/CIBP for 5-1/2", 5.5# K-55 casing and set at 6,650'.
4. POOH. Load casing and test CIBP to 500 psig.
5. RIH with dump bailer and dump 35' of cement on top of CIBP @ 6,650'. CIBP will isolate uncommercial Drinkard zone.
6. PU junk basket and gauge ring for 5-1/2" csg and TIH to 7,000'.
7. TIH w/ 4" HSC guns and perforate at various Tubb intervals from 6,400'-6,550'.
8. TIH with 2-3/8", J-55 tubing and a 5-1/2" treating packer. Set the packer at approximately 6,400'.
9. Drop a standing valve and pressure test the tubing to 3,000 psig.
10. Rig up treating company. Install anchored treating line with remote actuated ball injector and nitrogen pop-off valve. Load the backside and pressure test the treating packer to 500 psig. Test the treating lines to 5,000 psig.
11. Breakdown perfed interval with 3,000 gal 15% HCL at an estimated rate of 3-5 BPM using ball sealers as diversion.
12. Record ISIP, 5,10, and 15 min shut in pressures. After treatment surge back to release the ball sealers.
13. Swab back the Tubband determine productivity. RDMO.
14. Flow production to the SEMU Battery after surface commingle permit is approved (if permit is needed).

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title - Regulatory Agent

Date May 30, 2000

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUN 08 2000

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side