

30025341260000

5/30/00

SEMU #125 (SLB 12/2/98)

API No.	30025341260000	Status	OIL
TD	7000.0 ftKB	Frm. at TD	452DRKD
PBTD	6956.0 ftKB	Frm. Prod.	452DRKD
Operator	CONOCO INC	Permit	
Well No.	125	Spud	9/8/97
Permit No.		RR	
Field	SKAGGS	Completion	11/5/97
District	Hobbs O.U.	Last Act.	
Init. Well Class.	development well	Abandoned	
Final Well Class.	oil well		

Event History

Date	Event	Description
9/10/97	Bore Hole	12.2500in, Depth 1250.0ftKB
9/11/97	Cas Run	8.6300 in Casing, Jnts: 31, ID: 8.1000in
9/11/97	Cas Cmnt	Surface Casing, Top Found At 0.0ftKB, With 565sx
9/25/97	Bore Hole	7.8750in, Depth 7000.0ftKB
9/26/97	Cas Run	5.5000 in Casing, Jnts: 159, ID: 4.9500in
9/26/97	Cas Cmnt	Production Casing, Top Found At 250.0ftKB, With 1625sx
9/30/97	Other Run	Cement Plug, 6956.0 - 7000.0ftKB, OD: 5.0000in
10/3/97	Log	COMP NEU/GR/CCL, 2650.0 - 6951.0ftKB, Schlumberger
10/6/97	Log	RST ELAN SIGMA ANALYSIS, 3615.0 - 6946.0ftKB, Schlumberger
10/7/97	Log	RST QUICKLOOK, 2560.0 - 6750.0ftKB, Schlumberger
10/8/97	Perf	6706.0 - 6812.0ftKB, 3.3/ft, 6836.0 - 6902.0ftKB, 6.6/ft
10/9/97	Stim/Treat	Acid Squeeze, 6706.0 - 6812.0ftKB, Acid Squeeze, 6836.0 - 6902.0ftKB
10/14/97	Stim/Treat	Fracture, 6706.0 - 6812.0ftKB
4/8/98	Log	TRAC III, 6500.0 - 6952.0ftKB, Cardinal Surveys
6/19/98	Stim/Treat	Acid Squeeze, 6857.0 - 6902.0ftKB
6/19/98	Tub Run	2.3740 in Tubing, Jnts: 211, ID: 1.9961in, 5.0000 in Tubing Anchor, Jnts: 1, ID: 2.4500in, 2.3740 in Tubing, Jnts: 6, ID: 1.9961in, 2.3740 in Seating Nipple, Jnts: 1, ID: 1.7800in, 2.3740 in SOPMA, Jnts: 1, ID: 1.9961in
6/19/98	Rod Run	1.5000in, Polish Rod, No: 1, 0.7500in, 3/4" Rod, No: 269, 1.5000in, K-Bar, No: 3, 2.0000in, 2 X 1.25 X 16" RHBC Pump, No: 1, 1.0000in, Dip Tube, No: 1
12/4/98	Note	Lufkin 228D-213-86 @ 8 spm w/7" sheave, in 86" stroke, 30 hp 1110 rpm, 326T frame, 28.45 ratio w/36" gearbox sheave, 3-C190 belts. No counterweight or inspection data available.

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