

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

For proved

Bureau No 1004-0137

Expires August 31, 1985

5 LEASE DESIGNATION AND SERIAL NO.
LC 0316706

N.M. Oil Con.

1980

Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. OTHER
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐

2. NAME OF OPERATOR
CONOCO, INC.
3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 10' FSL & 190' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
3-26-97

15. Date Spudded 9-8-97 16. Date T.D. Reached 9-25-97 17. DATE COMPL (Ready to prod.) 10-23-97 18. ELEVATIONS (OF RKB, RT, GR, ETC.) 3541 GR

20. TOTAL DEPTH MD & TVD 7000' 21. PLUG, BACK T.D., MD & TVD 6956' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6706'-6902'

26. TYPE ELECTRIC AND OTHER LOGS RUN
USI-CE/GR/CNL/CCL/RST

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD Amount Pulled
8 5/8" 23# 1250' 12 1/4" 565 sx NONE
5 1/2" 15.5# 7000' 7 7/8" 1290 sx NONE

29. LINER RECORD 30. TUBING RECORD
Size TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8 6700'

31. PERFORATION RECORD (Interval, size and number)
Drinkard w/1 SPF @ 6706-10, 31-37, 54-56, 72-76, 90-93, 96-6800, 6809-12,
2 SPF @ 6836-40, 57-60, 68-72, 81-86, 90-92, 6900-02'.

32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc.
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
6706 - 6902' 2000 gals 15% NEFE HCL
2000 gals 15% NEFE HCL
4030 gal. aqua fc 4000 & 18,400 gal Spectra
13,000# 16/30

PRODUCTION

33*
DATE FIRST PRODUCTION 10-23-97 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping
DATE OF TEST 11-5-97 HOURS TESTED 24 CHOKER SIZE TEST PERIOD 7
FLOW TUBING PRESS 445 CASING PRESSURE 750 CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 11-21-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

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