District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

H-0664 3/28

I. Operator and Well

Operator name & address	OGRID Number
Conoco Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500	005073
Contact Party	**Phone**
Kristy Ward	915-686-5479
Property Name	**Well Number** / **API Number**
SEMU	126 / 30025341270000

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
M	19	20S	38E	1310	South	1120	West	Lea

II. Workover

Date Workover Commenced:	Previous Producing Pool(s) (Prior to Workover):
3/28/00	Drinkard
Date Workover Completed: 4/07/00	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Midland)

Tammy D. Ray, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tammy D. Ray Title Financial Analyst Date 3/27/01

SUBSCRIBED AND SWORN TO before me this 27th day of March, 2001.

Sharon K. Gibson
Notary Public

SHARON K. GIBSON NOTARY PUBLIC STATE OF TEXAS EXPIRES 12-20-2004

My Commission expires: 12/20/04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/7/2000.

Signature District Supervisor	OCD District	Date
David Catanach	1	3/29/01

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MP

i

SEMU #126 (BBS4/7/2000)

API No.	30025341270000
Spud	11/4/1997
Completion	12/23/1997
Abandoned	
Frm. Prod.	452DRKD
Well No.	SEMU #126
Field	Skaggs
Init. Well Class.	Oil Well
Status	
Permit	6/2/1997
RR	
Last Act.	
TD	7000.0 ftKB
PBTD	6747.0 ftKB
Operator	Conoco Inc.
Permit No.	LC 031670A
District	Hobbs O.U.
Final Well Class.	Oil
Frm. at TD	452DRKD

Elevations

KB-Grd	11.0 ft
Grd	3535.0 ft
Tub Head	0.0 ft
KB	3546.0 ft
Cas Flng	0.0 ft

Bore Hole Data

Size (in)	Depth (ftKB)
12.2500	1250.0
7.8750	7000.0

Casing String - Surface Casing

Grd	Item (in)	Btm (ftKB)	Comments	ID	Thd	Jnts	Wt
M-50	8.6300 in Surface Casing	1250.0		8.1000	ST & C	30	24.00

Casing String - Production Casing

Grd	Item (in)	Btm (ftKB)	Comments	ID	Thd	Jnts	Wt
K-55	5.5000 in Production Casing	3769.0		4.9500	LT & C	87	15.50
K-55	5.5000 in D. V. Tool	3771.6		4.9500	LT & C	1	15.50
K-55	5.5000 in Production Casing	7000.0		4.9500	LT & C	72	15.50

Casing Cement

Amount (sx)	Comments	Casing String	Top (ftKB)
565	Lead Slurry = 365 sacks of class "C" (65/35/6 Poz) w/2% CaCl2 and 1/4#/sack celloflake Tail Slurry = 200 sacks class "C" w/2% CaCl2 Had 42 bbls. of cement returns	Surface Casing	0.0
1550	First Stage: Lead Slurry = 190 sacks of class "C" w/16% Gel, 4/10% CD-32, and 2/10% SM First Stage: Tail Slurry = 350 sacks of class "C" w/1.1% FL-62, 1% BA-58, 3/10% CD-32, 2/10% SM, and 3% salt - (Did not get any cement returns) Second Stage: Lead Slurry = 435 sacks of class "C" w/16% Gel, 4/10% CD-32, and 2/10% SM Second Stage: Tail Slurry = 575 sacks of class "C" w/1.1% FL-62, 1% BA-58, 3/10% CD-32, 2/10% SM, and 5% salt - (No cement returns - Well flowing gas after 2nd. stage) Top of Good Cement @ 2,654' from Bond Log run 12/08/97	Production Casing	2654.0

Perforations

Int	Shots (/ft)	Comments	Type	Date
6766.0 - 6776.0	2.0		Jet perforation	12/12/1997
6792.0 - 6796.0	2.0		Jet perforation	12/12/1997
6804.0 - 6814.0	2.0		Jet perforation	12/12/1997
6831.0 - 6834.0	2.0		Jet perforation	12/12/1997
6842.0 - 6846.0	2.0		Jet perforation	12/12/1997
6871.0 - 6881.0	2.0		Jet perforation	12/12/1997

i

Perforations (con't)

Int	Shots (/ft)	Comments	Type	Date
6886.0 - 6892.0	2.0		Jet perforation	12/12/1997
6444.0 - 6460.0	2.0			3/30/2000
6480.0 - 6494.0	2.0			3/30/2000
6516.0 - 6528.0	2.0			3/30/2000
6546.0 - 6560.0	2.0			3/30/2000

Stimulations & Treatments

Int	Zone	Comments	Type	Date	Fluid
6766.0 - 6892.0	Drinkard	Acid Frac'd w/17,150 gals. of 30 Quality Foamed X-Linked 20% NEFE HCL and 60 7/8" 1.3 Specific Gravity Ball SEalers in 6 stages @ 20 BPM - (Average Pressure = 4,800# - Max. Pressure = 5,900# - Good ball action) - ISIP = 2,550# - 5 mins. = 2,390# - 10 mins. = 2,340# - 15 mins. = 2,300#	Acid Frac	12/16/1997	30 Quality Foamed X-Linked 20% NEFE HCL
6766.0 - 6892.0	Drinkard	Acidized w/2,000 gals. of 20% NEFE HCL and 160 7/8" 1.3 Specific Gravity Ball Sealers @ 6 BPM - (Broke down @ 3,500# - Average Pressure = 3,100# - Max. Pressure = 4,135#) - ISIP = 2,700#	Acid Squeeze	12/16/1997	20% NEFE HCL
6444.0 - 6560.0	Tubb	2000 gal 15% NEFE HCL & 180 1.3 Ball sealers @ 3.5 BPM. BDP-3400, AIP-2860, MIP-3600. ISIP-2150, 5MSI-1960, 10MSI-1795, 15MSI-1620.	Acid Squeeze	3/31/2000	15% NEFE HCL
6444.0 - 6560.0	Tubb	2000 gal linear pre-pad. 40,000 gal Spectra-G-3500. 133,120# 16/30 TLC & 40,720# SLC. Max sand conc. 10#/gal. AIP-2890, MIP-3360. ISIP-2890.	Fracture	4/4/2000	Spectra-G-

Tubing String - Primary Tubing

Grd	Item (in)	Comments	ID (in)	Thd	Jnts	Len (ft)	Top (ftKB)	Wt
J-55	2.3740 in Tubing		1.9961	8rd.	201	6357.0	8.0	4.70
	1.0512 in On- Off Tool w/1.875 "F" Nipple		1.8750		1	2.0	6365.0	0.00
	4.6250 in Packer 1X 5.5"X2.875"		2.4400		1	5.0	6367.0	0.00

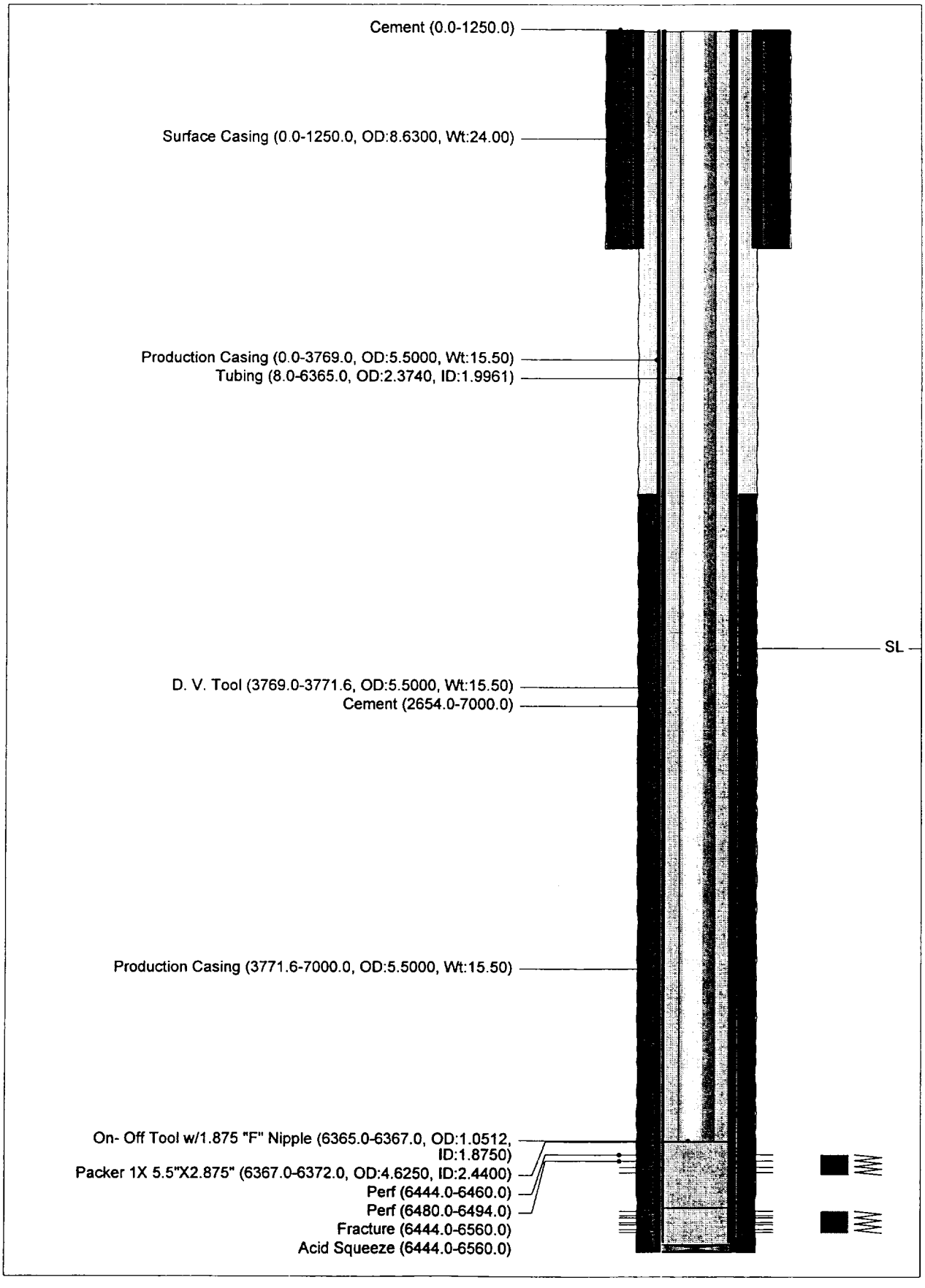
Completions & Workovers

Reason for Workover	Reason for Failure	Date	Summary
Initial Completion	Initial Completion	11/27/1997	Initial Completion - Picked up and RIH w/4 3/4" Bit, 6-3 1/8" Drill Collars on 2 3/8" Workstring - Tagged D.V. Tool @ 3,769' - Established circulation - Drilled out D.V. Tool - Dropped down and tagged PBTD @ 6,953' - Circulated well clean - POOH and laid down workstring - Rigged up Schlumberger - RIH and ran USI-CE/GR/CNL/CCL/RST - (Found top of good cement @ 2,654') - POOH and rigged down wireline - Rigged up wireline - RIH and perf. w/4" Hollow Carrier Casing Guns Loaded w/2 JSPF at 120 degree Phasing w/28 gram Tunsgten Charges @ 6,766'-6,776', 6,792'-6,796', 6,804'-6,814', 6,831'-6,834', 6,842'-6,846', 6,871'-6,881', and 6,886'-6,892' - POOH - Rigged down wireline - MIRU Production Rig - Changed out pipe rams on BOP to 3 1/2" - Picked up and RIH w/5 1/2" Packer on 3 1/2" Workstring to 6,615' - Set Packer @ 6,615' - Rigged up BJ Services - Acidized Lower Drinkard w/2,000 gals. of 20% NEFE HCL and 160 7/8" 1.3 Specific Gravity Ball Sealers @ 6 BPM - (Broke down @ 3,500#) - Average Pressure = 3,100# - (Max. Pressure = 4,135#) - Saw fair ball action - ISIP = 2,700# - Released PAcker and dropped down through perfs. to wipe off ball sealers - Pulled back up and set Packer @ 6,615' - Acid Frac'd w/17,150 gals. of 30 Quality Foamed X-Linked 20% NEFE HCL and 60 Ball Sealers in six stages @ 20 BPM - (Average pressure = 4,800# - Max. Pressure = 5,900# - Good ball action) - ISIP = 2,550# - 5 mins. = 2,390# - 10 mins. = 2,340# - 15 mins. = 2,300# - Rigged up wireline and ran Post-Treatment GR/Temp. Log - (6 hr. Shut in tubing pressure = 1,650#) - Opened well up and flowed back 203 bbls. in 9 hrs. - (7:00 a.m. - 150# on tubing on 32//64" choke - 20% oil) - Flowed 64 bbls. +/- 35% oil from 7:00 a.m. to 12:00 p.m. - Killed well w/100 bbls. of 8.6# brine - Released Packer - Started POOH w/Packer and laying down Workstring - Cont. POOH w/Packer and laying down workstring - Changed Pipe Rams to 2 3/8" - Picked up and started RIH w/2 3/8" Production Tubing - Cont. RIH w/Production Tubing - Removed BOP and installed well head - Rigged up swab - RIH and tagged fluid @ 1,400' - Made 2 runs - Well kicked off flowing on open choke @ 70# - (100# on casing) - Flowed 88 bbls. in 4 hrs. - Shut well in and shut down - 1,200# on tubing and 1,050# on casing - RDMO - Hooked well up to test equipment - Opened well up - Flowed for 20 mins. then died - MIRU Swab Unit - Shut down - (1,100# on tubing - 650# on casing) - Bled tubing down - RIH w/swab and tagged fluid @ 3,700' - Made 4 runs and well kicked off - RDMO

i

Completions & Workovers (con't)			
Reason for Workover	**Reason for Failure**	**Date**	**Summary**
Convert To Rod Pump	Convert to Pumping Well	5/27/1998	Convert To Rod Pump - MIRU - Removed well head and installed BOP - Dropped down and tagged fill @ 6,907' - Rigged up Hot Oiler - Hot watered tubing - Rigged down Hot Oiler - POOH - P cked up and RIH w/Bailer and cleaned out to 6,948' - POOH - Picked up and RIH w/2 3/8" Notched Collar, and 2 3/8" Seating Nipple on 2 3/8" tubing - (Seating Nipple @ 6,911' - Tubing Anchor @ 6,676') - Removed BOP and installed well head - Picked up and RIH w/2" x 1 1/2" x 16' RHBC pump, 4-1 1/2" K-Bars, 183-3/4" Norris 90 rods, and 88-7/8" Norris 90 rods - Spaced out pump and hung on - Checked pump action - RDMO
Recomplete to Monument Tubb Pool	Re-completion	3/28/2000	Recomplete to Monument Tubb Pool - MIRU Pulling Unit, Unseat Pump, Hot oil down tubing using 50 bbls of oil, POOH laying down rods, NU BOP and test to 1000#, OK. SI.RU Tuboscope, Scan tubing out of hole, 97 Yellow, 13 Blue, and 8 Green. Wear was due to pitting. Laic down green band tubing. PU RIH w/ 5.5 - 15.5# scarper to 6750', POOH w/ scraper, PU RIH w/ 5.5 - 15.5# RBP and set @ 6747', SI Install 5000# Frac valve on casing, Circulate hole w/8.6 brine, test csg to 4300#, held ok, POOH w/ 2.375" tubing. RU Baker Atlas w/full lubrication and perf tubb zone w/ 4" HSC casing gun, 19 grn Titan charge loaded w/ 2 JSPF @ 120 degrees phasing, from 6546-60, 6516-28, 6480-94,6444-60, 116 total shots, all shots fired. Fluid Level was 500' F/S before perforating well and 500' F/S after perforating well. RD Baker Atlas, SI PU RIH w/8000 - 10000 Psi differential treating packer on 2.375" tubing, Hydrotesting tubing to 6000#, set packer @ 6397', backside standing full of 8.6 brine, tested backside to 2000#, held ok, RU BJ, install 2.875" frac valve on 2.375" j-55 tubing, RU ball launcher, test treating lines to 6000#, set N2 pop-off to 4800#. Pumped 2000 gallons of 15% NEFE W/ additives, dropping 180 - 7/8", 1.3 S.G balls. ISIP 2150#, 5 min. 1960#, 10 min. 1795#, 15 min. 1620#. Avg. treating pressure 2860#, Max. Psi 3600#, rate 3.5 BPM. Ran Leak-off test, Pump 75 bbs wtr @ 4.6 BPM, Max Psi 3795, ISIP 2140#, 30 min. 1425#. 182 Bbls load to recover. RU dual choke manifold to flow well, well had 750# on tubing, released pressure, well died. SI RU swabb line, fluid level @ surface, swabb well to Seating nipple @ 6397', 8 swabb runs. Recovered 26 BBL all wtr. SI A.M. SITP-1700 psi. Bled well down, all gas. Released Pkr. Ran through perforations. POOH. ND BOP. Prep to frac. SION. Ran base GR/Temp. Performed 100 BBL slick water pump-in test 33BPM @2800 psi. ISIP-2260psi. Fractured Tubb w/ 2000 gal linear pre-pad & 40,000 gal Spectra-G-3500 & 133,120# 16/30 Tempered LC & 40,720# Super LC @ 30-36 BPM tagged w/ iridium. AIP-2890, MIP-3360. Maximum proppant concentration 10#/gal. ISIP-2890, 5msi-2875, 10msi-2860, 15msi-2850. Ran post-treatment GR/Temp. tagged up @ 6450'. Began flowback @ 7:45 P.M. 3.5 hr shut in 2475 psi. Flowed back 280 BBL load in 6hrs 45min. Well died. SION ND frac valve. NU & tested BOP. RIH w/ 4-3/4" bit. Tagged fill @ 6586'. Est. circ. CO fill to RBP @ 6747'. Circ. clean. PU to +- 6300'. SION. RIH & tagged RBP. POOH. RUWL. Ran post-treatment GR/Temp. RIH w/ prod. tbg. NDBOP. NUWH. Began RIH w/ rod string. SION.
Convert to Flowing Well	Other	5/1/2000	Convert to Flowing Well - MIRU Open well up, 1800# on Casing. Kill well w/120 bbls 10# brine wtr. Laid down rods. POOH Talling 2 .375" tubing. PU started in hole w/ 5 1/2" 15.5# Production packer w/ 80-70-80 elements, On-Off tool w/ "F" 1.81 profile and 2.375" tubing. Ran 201 Total Jts. Set packer @ 6374'. Pumped 120 bbls Packer fluid. Test backside to 1000#. OK. Remove the BOP and install the X-mas tree. PU RIH W/ swabb. Tagged paraffin @ 1400' From surface. RU Hot oiler, Pumped oil down tubing to free plug, pressure up tubing to 1000# could not move plug. RD Hot Oiler, RU BOP, Released on- off tool, POOH W 23 stands of tubing. found 4 joints of tubing plugged with hard paraffin, caught sample for chemical company. Ran back tubing. latched onto Packer. Remove BOP, Install x-mas tree, test casing to 1000#, OK. RU swabb line. SI Open well up, 100# on tubing, started swabbing on well, swabb well from 7 AM to 2PM, swabb back approx. 60 bbls water. Well started flowing, hooked up test facility. RDMO rig.SI Total of 340 Bbls 10# brine pump in well.
Run Production Log	Logging	5/4/2000	Run Production Log - Ran Production Log across pers. 6444 - 6460, 6480 - 6494, 6516 - 6528, 6546 - 6560. Well was shut-in for 26 hrs prior to survey. Results indicated majority of production from perforated interval 6480 - 6494.

30025341270000 8/16/2000



Hobbs/Val Verde MOC Closure Form

MOC Description: SEMU Burger 126 Tubb Recompletion

		Initials
AFE Number	8781	
Estimated Cost	$110,000	
Actual Cost	$157,567.00	BS/DR
Completed Date	04/07/00	BS
Pre-Job Production		
Oil (BOPD)	2	
Gas (MCFPD)	35	
H2O (BWPD)	0	
Post-Job Production		
Oil (BOPD)	61	
Gas (MCFPD)	2269	
H2O (BWPD)	22	
Material Transfers		
Date MTs Processed	04/12/00	BS
MTs Verified	04/01/00	JR
AFE Closure Date		
AFE In-Operation Date	03/28/00	BS

		Initials
Well Status Changes	Yes	LM
Any Near Misses Reported		
Post Job Regulatory Filings:		
Completion/Testing Paperwork	5/1/2000	TSS
Post Job Sundries	5/1/2000	TSS
P&A Form		
Injection Survey		
Other		
Location has been cleaned	Yes	DR

Changes from original design/procedure that were required and/or continuous improvement opportunities:

Additional costs were incurred due to well being a flowing gas well rather than oil well as expected. Requiring on-site facility construction and unanticipated wellhead equipment as well as BHP build up work to further evaluate the reservior.

Recommended Distribution:
Production Foreman - LJ
Field Production Supervisor - BP
Production Engineer - TSS
Facility Engineer - JG
Project Leader - BS, DR
SHEAR Specialist - LG
Affected Operator(s) LM
Financial Assistant - SC

Production Report

Lease Name:	**SEMU BURGER B**	**Well Number:**	**126**
Lease Number:	3078	Cum Oil:	2,708
Operator Name:	CONOCO INCORPORATED	Cum Gas:	83,363
State:	NEW MEXICO	Cum Water:	11,734
County:	LEA	First Production Date:	DEC 1997
Field:	SKAGGS	Last Production Date:	APR 2000
Sec Twn Rng:	19 20S 38E	Spot:	NE SW SW
Latitude/Longitude:	32.55478 -103.19229	Lat/Long Source:	TS
Regulatory #:	3078	Completion Date:	DEC 24, 1997
API:	30025341270000	Total Depth:	
Production ID:	1300210253412757000	Upper Perforation:	6766
Reservoir Name:	DRINKARD	Lower Perforation:	6892
Prod Zone:	DRINKARD	Gas Gravity:	
Prod Zone Code:	452DRKD	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	0.0
Liquid Gatherer:		GOR:	
Status:	ACTIVE	CRUDE OIL	

Annual Production

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1997	467	4,114	701
1998	1,380	54,745	6,740
1999	740	21,061	3,204
2000	121	3,443	1,089
Totals:	2,708	83,363	11,734

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	GOR SCF/BBLS	% Water	# of Wells	Days on
DEC 1997	467	4,114	701	8810	60.02	1	31
Totals: 1997	467	4,114	701				
JAN 1998	433	12,311	650	28432	60.02	1	31
FEB 1998	326	8,177	489	25083	60.00	1	28
MAR 1998	24	3,665	360	152709	93.75	1	27
APR 1998	56	5,402	420	96465	88.24	1	30
MAY 1998	22	3,562	968	161910	97.78	1	25

JUN 1998	50	3,675	375	73501	73.24	1	29
JUL 1998	54	3,652	1,188	65963	73.65	1	31
AUG 1998	55	3,749	1,210	68164	95.65	1	31
SEP 1998	91	3,120	273	34286	75.00	1	30
OCT 1998	87	2,892	261	33242	75.00	1	31
NOV 1998	92	2,111	276	22946	75.00	1	30
DEC 1998	90	2,519	270	27989	75.00	1	31
Totals:							
1998	1,380	54,745	6,740				
JAN 1999	62	2,372	279	38259	81.82	1	31
FEB 1999	84	2,417	252	28774	75.00	1	28
MAR 1999	62	2,318	279	37388	81.82	1	31
APR 1999	60	2,991	270	49851	81.82	1	30
MAY 1999	62	1,823	279	29404	81.82	1	31
JUN 1999	60	1,415	270	23584	81.82	1	30
JUL 1999	62	1,498	279	24162	81.82	1	31
AUG 1999	56	1,121	252	20018	81.82	1	28
SEP 1999	54	1,128	243	20889	81.82	1	27
OCT 1999	56	1,329	252	23733	81.82	1	28
NOV 1999	60	1,340	270	22334	81.82	1	30
DEC 1999	62	1,309	279	21113	81.82	1	31
Totals:							
1999	740	21,061	3,204				
JAN 2000	31	1,147	279	37001	90.00	1	31
FEB 2000	29	1,141	261	39345	90.00	1	29
MAR 2000	31	1,155	279	37259	90.00	1	31
APR 2000	30		270		90.00	1	30
Totals:							
2000	121	3,443	1,089				

Monthly Injection

Date MO/YR	Liquid BBLS	Gas MCF	GOR SCF/BBLS	# of Wells	Days on
DEC 1997					0
Totals:					
JAN 1998					0
FEB 1998					0
MAR 1998					0
APR 1998					0
MAY 1998					0
JUN 1998					0
JUL 1998					0
AUG 1998					0
SEP 1998					0
OCT 1998					0
NOV 1998					0
DEC 1998					0
Totals:					
JAN 1999					0
FEB 1999					0

MAR	1999		0
APR	1999		0
MAY	1999		0
JUN	1999		0
JUL	1999		0
AUG	1999		0
SEP	1999		0
OCT	1999		0
NOV	1999		0
DEC	1999		0
Totals:			

JAN	2000		0
FEB	2000		0
MAR	2000		0
APR	2000		0
Totals:			

Production Report

Lease Name:	**SEMU BURGER B**	**Well Number:**	**126**
Lease Number:		Cum Oil:	3,627
Operator Name:	CONOCO INCORPORATED	Cum Gas:	274,742
State:	NEW MEXICO	Cum Water:	2,982
County:	LEA	First Production Date:	MAY 2000
Field:	WARREN	Last Production Date:	OCT 2000
Sec Twn Rng:	19 20S 38E	Spot:	NE SW SW
Latitude/Longitude:	32.55478 -103.19229	Lat/Long Source:	TS
Regulatory #:		Completion Date:	APR 06, 2000
API:	30025341270000	Total Depth:	
Production ID:	1300210253412787080	Upper Perforation:	6444
Reservoir Name:	TUBB	Lower Perforation:	6560
Prod Zone:	TUBB	Gas Gravity:	
Prod Zone Code:	452TUBB	Oil Gravity:	
Basin Name:	PERMIAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	0.0
Liquid Gatherer:		GOR:	
Status:	ACTIVE	CRUDE OIL	

Annual Production

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
2000	3,627	274,742	2,982
Totals:	3,627	274,742	2,982

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	GOR SCF/BBLS	% Water	# of Wells	Days on
MAY 2000	426	43,670	341	102512	44.46	1	31
JUN 2000	319	30,096	255	94345	44.43	1	23
JUL 2000	2,271	52,550	1,817	23140	44.45	1	24
AUG 2000	308	53,888	256	174962	45.39	1	31
SEP 2000	303	47,673	251	157337	45.31	1	30
OCT 2000	0	46,865	62			1	0
Totals: 2000	3,627	274,742	2,982				

Monthly Injection

Date MO/YR	Liquid BBLS	Gas MCF	GOR SCF/BBLS	# of Wells	Days on
MAY 2000					0
JUN 2000					0
JUL 2000					0
AUG 2000					0
SEP 2000					0
OCT 2000					0
Totals:					