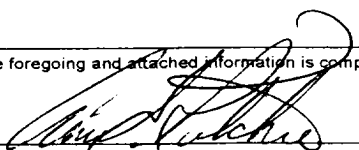


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. 13-13-13
SUBMIT IN DUPLICATE
1625 N. French L.
Hobbs, NM 88240

Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME																			
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME SEMU Burger Well #126																			
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381		9. API NO. 30 025 34127 52																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310' FSL & 1120' FWL At top prod. interval reported below " At total depth "		10. FIELD AND POOL, OR WILDCAT Monument Tubb (47090) 97018 wildcat																			
14. PERMIT NO. DATE ISSUED 1-20-00		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 19, T20S, R38E																			
15. Date Spudded		12. COUNTY OR PARISH Lea																			
16. Date T.D. Reached		13. STATE NM																			
17. DATE COMP (Ready to prod) recompl.: 4-6-00		19. ELEV. CASINGHEAD																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3535' GR																					
20. TOTAL DEPTH, MD & TVD 7000'		21. PLUG, BACK T.D., MD & TVD 6747'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6546-6460'		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN USI-CE/GR/CNL/CCL/RST		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) Tubb w/2 SPF @ 6546-60', 6516-28', 6480-94', 6444-60'																					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. <table border="1"><thead><tr><th>DEPTH INTERVAL MD</th><th>AMT. AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>6546-6460'</td><td>2000 gals 15% NEFE, 75 bbls wtr, 42,000 gals</td></tr><tr><td>6444-6560'</td><td>Spectra G & I33, 120# 16/30 & 40, 720#</td></tr><tr><td></td><td>Super LC.</td></tr></tbody></table>				DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED	6546-6460'	2000 gals 15% NEFE, 75 bbls wtr, 42,000 gals	6444-6560'	Spectra G & I33, 120# 16/30 & 40, 720#		Super LC.										
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) sales																					
35. LIST OF ATTACHMENTS C-104																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED  TITLE Regulatory Agent DATE 5-1-00																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

I. Bul

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U.S. DEPARTMENT OF JUSTICE

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