

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M Oil Con  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC 031670A  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1310' FSL & 1120' FWL  
Location: Sec 19, T20S, R38E  
TD: Same

7. If Unit or CA, Agreement Designation

8. V SEMU Burger  
Well #126

9. API Well No.

30 025 34127

10. Field Skaggs Drinkard

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Ran Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

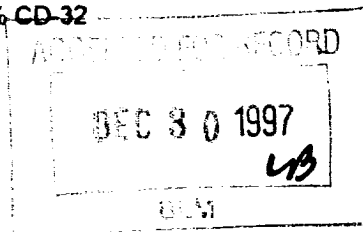
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-26-97: Total Depth: 7000'.

11-27-97: Ran 7000', 5 1/2", 15.5#, K-55 casing, cemented with lead slurry of 190 sx CI C + 16% gel + 4/10% CD-32 + 2/10% SM, tailed with 350 sx CI C + 1.1% FL-62 + 1% BA-58 + 3/10% CD-32 + 2/10% SM + 3% salt. Second slurry: collar @ 3769', lead slurry of 435 sx CI C + 16% gel + 4/10% CD-32 + 2/10% SM, tailed with 575 sx CI C + 1.1% FL-62 + 1% BA-58 + 3/10% CD-32 + 2/10% SM + 5% salt. WOC.

11-28-97: PU BOP & set slips, cut off 5 1/2" casing. Install tubing head & rig down.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 12-11-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side