

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34143

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Turner "A"

2. Name of Operator

Amerada Hess Corporation

8. Well No.

15

3. Address of Operator

P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat

Skaggs Drinkard

4. Well Location

Unit Letter I : 2160 Feet From The South Line and 990 Feet From The East Line

Section 18

Township 20S

Range 38E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

8-11-98

13. Elevations(DF & RKB, RT, GR, etc.)

3555' GR

14. Elev. Casinghead

15. Total Depth

7728'

16. Plug Back T.D.

7015'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6717' - 6946'

Skaggs Drinkard

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1488'	11"	550 Sks. Cl. C Total	+ Additives
5-1/2"	15.5#	7724'	7-7/8"	2200 Sks. Cl. H Total	+ Additives

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6952'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perf. using 4" Hogs csg. gun w/4 SPF at following:

6717'-6730', 6734'-6747', 6750'-6762', 6769'-6780',

6785'-6789', 6842'-6872', 6892'-6927' & 6938'-6946'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6717' - 6946'

Acidized w/6300 gal. 15% HCL

28. PRODUCTION

Date First Production

8-11-98

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping: 2-1/2" x 1-1/2" RHBC 20' x 5' x 5' Pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

8-20-98

Hours Tested

24 Hours

Choke Size

Prod'n For
Test Period

Oil - Bbl.

10

Gas - MCF

20

Water - Bbl.

70

Gas - Oil Ratio

2000

Flow Tubing Press.

150

Casing Pressure

55

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

R. L. Wheeler, Jr.

Title Bus. Svc. Spec. II Date 8-28-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1430'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1520'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2545'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2690'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2910'	T. Devonian	T. Menefee	T. Madison
T. Queen	3450'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3830'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4040'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	5290'	T. Ellenburger	T. Dakota	T.
T. Blinebry	5860'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6390'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6700'	T. Bone Springs	T. Entrada	T.
T. Abo	7000'	T.	T. Wingate	T.
T. Wolfcamp	7670'	T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto No. 3, fromto

No. 2, fromto No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1430'	1430'	Red Beds				
1430'	1520'	90'	Anhydrite				
1520'	2545'	1025'	Salt				
2545'	4040'	1495'	Dolomite, Sand, Anhydrite				
4040'	7728'	3688'	Dolomite				