

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34143

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

7. Lease Name or Unit Agreement Name

Turner "A"

8. Well No.

15

9. Pool name or Wildcat

Skaggs Drinkard

4. Well Location

Unit Letter I 2160 Feet From The South Line and 990 Feet From The East Line

Section

18

Township

20S

Range

38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3555' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28 thru 8-11-98

MIRU Dawson Prod. Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP & set at 7015'. TIH w/pkr. set at 6997' & press. tested csg. to 2000 PSI for 30 min. Held OK. Abo Zone TA'd. Schlumberger TIH w/4" Hogs csg. guns & perf. 5-1/2" csg. in Skaggs Drinkard Zone w/4 SPF at following intervals: 6717'-6730', 6734'-6747', 6750'-6762', 6769'-6780', 6785'-6789', 6842'-6872', 6892'-6927', & 6938'-6946'. American Fracmaster acidized Drinkard Zone perfs. fr. 6717'-6946' w/6300 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. at 6952' w/TAC at 6669' w/20,000# tension. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & began pumping well 8-11-98.

Test of 8-20-98: Prod. 10 B.O./D., 70 B.W./D., & 20 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy L. Wheeler, Jr.

TITLE Bus. Svc. Spec. II

DATE 8-28-98

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JP *77 15 1998* *Ab*