District I PO Box 1930, Ho District II	жы, NM 3	8241-1980		Si Energy, Ma	tate of New nerals & Natural F	W MEXICO al Resources Department					Form C-101 Revised February 10, 1994 Instructions on back	
PO Drawer DD, District III 1000 Rio Brazos District IV			(PO Box 2					Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies		
PO Box 2038, Sa	\$7504-2088			AMENDED REPORT								
APPLICA	TION	FOR PE	RMIT	to dri	ILL, RE-EN	TER, DER	EPEI	N. PLUGB	ACK,	OR A	DD A ZONE	
				Operator N	ame and Address.			² OCRID Number				
Amerada P. Q. Bo Seminole	ox 840	•	· · · ·								000495 ' API Number 30 - 025-34143	
	Seminole, Texas 79360							·····		<u> </u>	' Weil No.	
02159	021590 I Turner							* Property Name 				
021590 <u>Turner "A"</u> ⁷ Surface Location												
UL or lot no.	Section	Township	Range	Louida.	Feet from the	North/South	North/South East Free from the		East/West line		Coasty	
I	18	205	38E		2160	South		990		st	Lea	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Sectio a	Township	Range	Lot Ida	Feet from the	North/South	:حنا	Feet from the	East/V	Vest line	County	
		•	ed Pool I			" Proposed Pool 2						
l		Skago	js Dri	nkard		·					<u></u>	
" Work]	"Work Type Code "Well Type Code "C							de	" Ground Level Elevation			
Р			0			Р				3555' GR		
" Multiple NO			' Proposed	Depth	" Formation		" Contractor				" Spud Date	
			21	Propos	ed Casing a	nd Cement	Pro	gram				
Hole Si	ue 🛛				ag weight/foot	Setting Depth		Sacks of Cement				
11"			8-5/8"		#	1488'				<u>1 n 10-97.</u>		
7-7/8	7-7/8"		5-1/2"		.5#	7724'		Rani	n wel	<u> in :</u>	10-97.	
<u> </u>		· -				, <u></u>						
				_								
mac. Describe Plan to	the blow ou MIRU p	ulling	maram.ช unit 8	any. Use ad & TOH W	tiitional sheets if n pump & ro/	ds. Remo	oved	wellhead	, ins	tall E	ed act productive	
w/4" Heg at follo 6785'-67 w/6300 g	s csg. wing i 89', 6 al. 15	gun & nterval 842'-68 % HCL c	perf. s: 67 872', 6 contair	5-1/2" 717'-67 5892'-6 ning cl	et at 7000 csg. in D 30', 6734' 927', & fr ay stabili t & monito	rinkard Z -6747', 6 . 6938'-6 zers for	Zone 5750 5946 ill	w/4 SPF, '-6762', '. Acidi: ite and i	tota 6769' ze pe	1 512 -6780 rforat	shots, ', tions	
										<u> </u>		
	"I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION					
Printed aume:						Tide:						
Roy L. Wheeler, Jr.						Approval Date:						
Α	Admin. Svc. Coord.					Cooditions of Approval :						
Date:	Date: Pbooe:						771					

1

l

Porrut Expires 1 Year From Approval Base Unloss Britling (Inderview Plug Darc K

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Measurements and dimensions are to be in feet/inches. We: "scations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number, If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 APt number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.

8 The proposed bottom hole location of this well at TD

9 and 10. The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - P. Propose to rotary drill
- 14 Lease type code from the following table:
 - F Federal
 - S State
 - P Private
 - N Navajo
 - J Jicarilla
 - U Ute
 - I Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No.
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of coment
- 22 Brief description of the proposed drilling program and BOI program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report wasigned and the telephone number to call for questions about this report.

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District I

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 .

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code			³ Pool Name						
30-025-34143				57000					Skaggs Drinkard				
⁴ Property	⁵ Property Name							⁶ Well Number					
021590			Turner "A"							15			
⁷ OGRID No.			⁸ Operator Name							⁹ Elevation			
0004	95		Amerada Hess Corporation								3555' GR		
¹⁰ Surface Location													
UL or lot no.	Section	Township	wnship Range Lot. Idn Feet f		from the North South Line		Feet from the East/W		est line/	County			
I	18	20S	38E			2160		South	990	Ea	East Lea		
¹¹ Bottom Hole Location If Different From Surface													
UL or lot no. Section		Township	Range	e Lot. Idn		Feet from the		North/South Line	Feet from the	East/West lin		County	
¹² Dedicated Acre 40	s ¹³ Join	t or Infill ¹⁴ C NO	onsolidation	Code	¹⁵ Order No.			· · · · · · · · · · · · · · · · · · ·		i i			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
									¹⁷ OPERATOR CERTIFICATION				
· · ·									I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.				
									inte ana complete	to the p	esi oj my k	nowledge and bellej.	
									00110				
								Signature					
									Roy L. Wheeler, Jr.				
									Printed Name				
									Admin. Svc. Coord.				
									Title 7 - 27 - 98				
				~		****	18 SURVE						
								¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by					
						<i>utna</i>	A	9 9 0'	was plotted from me or under my and correct to the b	supervisio	on, and t	ual surveys made by that the same is true	
						mmm	:160						
							un l		Date of Survey				
						1 1 1 1		Signature and Sea	of Profes	ssional Su:	rveyer:		
									Certificate Number				