

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34143
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Turner 'A'
8. Well No. 15
9. Pool name or Wildcat Skaggs/Abo, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040	
4. Well Location Unit Letter <u>I</u> <u>2160</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>20 S</u> Range <u>38 E</u> NMMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' GR.	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Running Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-97 To 10-23-97

Ru Bull Rogers Csg Crew & run 172 jts of 5-1/2", 15.50#, K55, 8RL, SMLS, R3, 'A' set @ 7724', shoe @ 7722', FC @ 7632', ECP/Stage tool @ 6816', Ran 80 Turbolizers & 53 centralizers. Wash 30' to bottom & circ csg. Cmt w/ Howco: 1st stage - Pump 50 bbls of mud flush + 450 sx class 'H' + 1-1/2#/sx salt + 4% Halad 9 + 1/4#/sx CF (15.7#-1.18). Displace w/ 181 bbl fresh water & mud @ 8 bbl/min. Final circ w/ 800 psi. Bump plug w/ 1300 psi @ 5:20 am 10-23-97. Floats held OK, good returns, reciprocate csg. Drop bomb and inflate packer. Open stage tool w/ 2100 psi & circ csg. Circ 167 sx cmt to pit. Cmt 2nd stage: Pump 200 bbl treated brine water + 1150 sx class 'H' 50/50 poz + 8#/sx salt + 1/4# sx CF (14.1#-1.42). Tail w/ 600 sx class 'H' + 1-1/2#/sx salt + .4% Halad 9 + 1/4#/sx CF (15.7#-1.18). Displace w/ 162 bbl fresh water @ 8 bbl/min. Final circ w/ 2100 psi. Bump plug & close stage tool w/ 3500 psi @ 11:00 am 10-23-97 w/ good returns. NU Kvaerner Nat KSB 7-1/16" 3M x 11" 3M Tbg Hd. Test w/ 2500 psi, OK.
TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mike Jumper TITLE: Adm. Supervisor Drilling Svcs. DATE: 10-24-97

TYPE OR PRINT NAME: Mike Jumper TELEPHONE NO.: (713)609-4846

(This space for State Use)

OCT 29 1997

APPROVED BY: ORIGINAL SIGNATURE OF CHRIS WILLIAMS TITLE: DISTRICT SUPERVISOR DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

