

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34143
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Turner 'A'
8. Well No. 15
9. Pool name or Wildcat Skaggs/Abo, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040	
4. Well Location Unit Letter <u>I</u> <u>2160</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>20 S</u> Range <u>38 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3555' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER: Running Surface Casing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-02-97 thru 10-04-97

MI & RU Patterson Rig #71. Spud well @ 11:00 PM MST 10-02-97. (40' of 14" Conductor + 13' KB = 53') Drill from 53' to 480'. Survey @ 440' = 1/2 (Deg.) Drill from 480' to 979'. Survey @ 939' = 1/2 (Deg.) Drill from 979' to 1488'. Circ to run csg. Survey @ 1438' = 1/2 (Deg). RU Bull Rogers Csg Crew & run 34 Jts of 8-5/8", 24#, J55, 8RS, Smls, R3, 'A' Csg. set @ 1488', Shoe @ 1487', FC @ 1444' & ran 10 centralizers. Wash 70' to bottom & Circ Csg. Cmt W/ Howco: Pump 350 sx of Class 'C' + 4% Gel + 2% CaCl2 + 1/4#/sx CF (13.7#-1.67) Tail w/ 200 sx of Class 'C' + 2% CaCl2 + 1/4#/sx CF (14.8#-1.32). Displace w/ 72 bbl @ 8 bbl/min. Final Circ w/ 1350 psi. Stopped pumping @ 4:30 AM MST 10-04-97. Circ 15 sx cmt to pit. WOC. Test pipe rams & annular w/ 1500 psi. OK. Drill cmt from 1130' to 1465' w/ FC @ 1444' Test csg w/ 1000 psi. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drilling Svcs. DATE 10-06-97
TYPE OR PRINT NAME Mike Jumper TELEPHONE NO. (713)609-4846

(This space for State Use)
OCT 20 1997
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: