

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-69596
2. Name of Operator Devon SFS Operating, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 20 N.Broadway, Suite 1500, Okla City, OK 73102	3b. Phone No. (include area code) (405)552-4528	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 660' FEL of Section 30-T22S-R34E Unit I		8. Well Name and No. Gaucho Unit #5
		9. API Well No. 30-025-34149
		10. Field and Pool, or Exploratory Area Wildcat (Delaware)
		11. County or Parish, State Lea County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is Devons intent to further evaluate and develop the Delaware interval for additional exploitation potential. Devon requests, that in lieu of permanently plugging this well, that the wellbore be allowed to be temporarily abandoned prior to being utilized for future use as a SDW. Plugging this well would possibly necessitate it being re-drilled at a future date.

Devon Proposes To Temporarily Abandon The Wellbore as Follows:

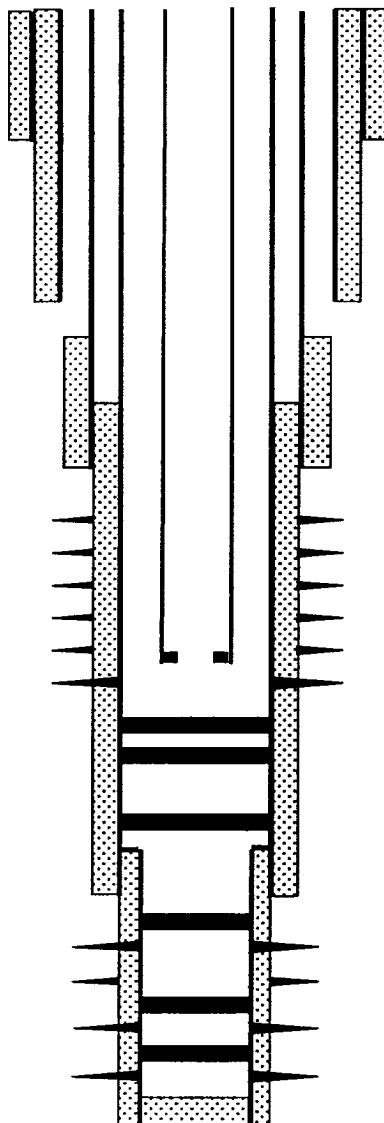
1. POOH with 2 7/8" tubing string.
2. POOH with 7" RBP at 8,506'.
3. RIH with 7" CIBP and set at 5,200'.
4. Circulate wellbore full with packer fluid.
5. Run MIT and submit chart to BLM. Note: MIT shall be witnessed by a BLM representative.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Charles H. Carleton		Title Senior Engineering Technician
Signature 		Date 11/01/2001
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by 	Title Petroleum Engineer	Date 12/19/2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on reverse)		

J  
C  
G  
W  
W

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: GAUCHO UNIT #5			FIELD: WEST OJO CHISCO (MORROW)			
LOCATION: 1650' FSL & 660' FEL, SEC 30-T22S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3432'; KB=3454'			SPUD DATE: 09/09/98		COMP DATE: 12/17/98	
API#: 30-025-34149		PREPARED BY: C.H. CARLETON			DATE: 10/31/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 2285'	13 3/8"	61#	J-55	ST&C	17 1/2"
CASING:	0' - 5180'	9 5/8"	40#	K-55,N-80	LT&C	12 1/4"
CASING:	0' - 11892'	7"	26#	P-110	LT&C	8 3/4"
LINER:	11674' - 13446'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:	0' - 8330'	2 7/8"	6.5#	N-80	EUE 8rd	



☒ CURRENT
 ☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

20" CASING @ 825' W/1025 SXS. TOC @ SURFACE.

13 3/8" CASING @ 2285' W/1400 SXS. TOC @ SURFACE

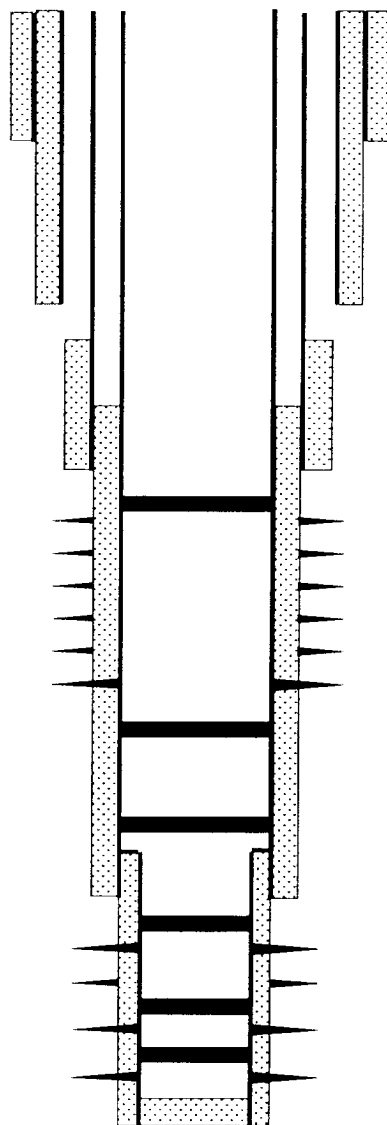
9 5/8" CASING @ 5180' W/1150 SXS. TOC @ 2460' (TEMP SURVEY)

DELAWARE PERFS: 5234'-5300'(OA) - SHOTS UNKNOWN (SQZ'D OFF)  
 PERF & SQUEEZE @ 5320' WITH 150 SXS. TOC @ 4150' (CBL)  
 PERF & SQUEEZE @ 5900' WITH 150 SXS. TOC @ 5325' (CBL)  
 DELAWARE PERFS: 7336'-7376'(OA) - SHOTS UNKNOWN (SQZ'D OFF)  
 PERF & SQUEEZE @ 7480' WITH 300 SXS. TOC @ 5960' (CBL)  
 DELAWARE PERFS: 8445'-8461'(OA) - SHOTS UNKNOWN  
 RBP @ 8506'  
 CIBP @ 8650', CAPPED WITH 35' CEMENT

CIBP @ 11480', CAPPED WITH 35' CEMENT  
 7" CASING @ 11892' W/700 SXS. TOC @ 7480' (CBL)  
 CIBP @ 12900', CAPPED WITH 35' CEMENT  
 GRAMA RIDGE "A" PERFS: 12940'-12968'(OA) - 96 HOLES  
 MORROW "A" PERFS: 13114'-13124'(OA) - 44 HOLES (SQZ'D OFF)  
 CIBP @ 13230'  
 MORROW "C" PERFS: 13238'-13239'(OA) - 8 HOLES  
 CIBP @ 13275', CAPPED WITH 20' CEMENT  
 MORROW "C" PERFS: 13296'-13348'(OA) - 46 HOLES  
 4 1/2" LINER @ 11674'- 13446' W/300 SXS.  
 TD @ 13450' PBDT @ 13418'

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