•	N.M. Oil Cons Division					
Form 3160-5 (August 1999)	DEPARTMEN	.3D STATES T OF THE INTERIOR	1625 N. Fren Hobbs, NM 4		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
	BUREAU OF L	AND MANAGEMENT			5. Lease Serial No.	
		AND REPORTS ON			NM-69596	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	IBMIT IN TRIPLICATE	- Other instructions or	everse side		7. If Unit or CA/Agreement, Name and/or	
1. Type of Well			WOCKTER FUR	RECORD		
	Well Other				B. Well Name and No. Gaucho Unit No. 5	
2. Name of Operator Santa Fe Snyder Corp.			AUO 0 1 20	60		
3a. Address		3	. Phone No. (include are	a code)	9. API Well No. 30-025-34149	
	<u>e 1330, Midland, T</u>	<u>X 79701 91</u>	5/686-6618 M		10. Field and Pool, or Exploratory Area	
 Location of Well (Footage (1) 1650' FSI 8. 	, Sec., T., R., M., or Surv. 660' FEL, Sec. 30	ey Description)		-acs		
(1), 1050 TSL a	000 TEL, SEC. 30	, 1-223, K-34E			Wildcat (Delaware) 11. County or Parish, State	
					LeaNM	
12.	CHECK APPROPR	ATE BOX(ES) TO INDI	CATE NATURE OF NOT	ICE, REPORT.		
TYPE OF SU			TYPE OF ACTION			
Notice of In	tent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
		Alter Casing	Fracture Treat	Reclamatio		
X Subsequent	Report	Casing Repair	New Construction	Recomplete		
Final Aband	onment Notice	Change Plans	Plug and Abandon	Temporaril		
		Convert to Injection	X Plug Back	Water Disp	·	
300 sx 90 bbl o 3/18/00 GIH [en pad & 42 bbl 15 temp svy showed retainer pmp 150 clean, POOH. Gi @ 5867' drill ou KCL, POOH W/ tbg RD. GIH W/ RBP pad, 38 bbl to 1 out W. 8 bbl in	" CIBP set @ 11, 4 Morrow zone. GIH f 11.9 PPG cmt, fo rf sqieeze jp;es @ .6# flushed to top TOC @ 5325'. Per D sx of 15.6# cmt IH W/ 6 1/8" bit, It cmt & retainer. g, bit & scraper. set @ 8506' and p load tbg, pump 20 tbg. Top of sand	<pre>180' W/ 35' cmt on W/ 7" cmt retaine ollowed W/ 25 bb; 5900'. GIH W/ cm o of retainer, stip of squeeze holes @ slurry flushed to 65 4 3/4" DC's tag GIH tag @ 7510' GIH perf @ 8445-{ backer set @ 8285' bpm rate @ 4100#.</pre>	top, POOH. GIH W r set @ 7450'. St of 15.6 PPG cmt, F t retainer set @ 5 ag out & reverse c 5320', GIH W/ cmt top of retainer, g c,t @ 5287', dr1 GIH W/ bit & scr 3461'; 7366-7376'; acidize W/ 1000 pmpd pad & all st in tbg & 109,000#	V CIBP set ting into r RD hallibur 5870', stir but cmt, RD tretainer sting out out cmt r aper to 85 7336-7346 gal acid. cages of sa	ng into retainer pmp 10 bbl), POOH W/ tbg. GIH run set @ 5290'. Sting into of retainer & reverse tby retainer & 30' cmt, tag cmt 95', circ hole clean W/ 2% i; 5290-5300'; 5234-5250', MIRU BJ, start pmpg gel nd went to flush & screede ion POOH W/ PBP & packer	
14. I hereby certify that the fores	sched page for com	pletion of sundry	Title			
Name (Printed/Typed) Bill Keathly			Regulatory Specialist			
				ry special	<u>1st</u>	
	THIS	SPACE FOR FEDER		E USE		
Approved by			Title	<u> </u>	Date	
Conditions of approval, if any, certify that the applicant holds which would entitle the applicant	legal or equitable title to	those rights in the subject	nt or lease			
Title 18 U.S.C. Section 1001, States any false, fictitious or fram	and Title 43 U.S.C. Section dulent statements or representation	a 1212, makes it a crime for ations as to any matter within it	any person knowingly and s jurisdiction.	willfully to mak	te to any department or agency of the Ur	
			20 10	Pip This	in More 2	

ich would entitle the applicant to conduct operations thereon.	Se l
tle 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for ar ates any false, fictitious or fraudulent statements or representations as to any matter within its it	ny person knowingly and willfully to make to any department or agency of the United

area on.	-	<u> </u>		
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Attachment to 3160-5

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Goucho Unit No. 5 Sec. 30, T 22S, R 34 E Unit Letter (I) API # 30-025-34149

4/28/00 GIH W/ CIBP set @ 7436' and cement retainer set @ 7300'. Sting into retainer & squeeze perfs 7336-7376', pumping 24 bbl of 14.8# cmt, final squeeze press 1230#, pull out of retainer, reverse tbg clean, POOH. GIH W/ tbg & pkr spot 200 gal acid across perfs set packer @ 5108'. Acidize W/ 1000 gal acid w/ ball sealers, release packer POOH. GIH W/ cement retainer set @ 5202', pump 102 sx cement (82 sx in formation, 18 sx in csg & 2 sx to pit, POOH. GIH drill out cmt retainer @ 5202' and cement thru 5300'. Drill out retainer @ 7300' & cement thru perfs. Drill out CIBP set @ 7436'. TIH to 8460' tag frac sand, clean out to RBP @ 8500', POOH. GIH W/ 7'' Uni V packer & 263 jts tubing set @ 8380'.

5/19/00 POOH with tubing & packer, lay down packer, GIH W/ 2 7/8" N-80 tbg set @ 8330', RD.

5/20/00 Well shut-in waiting for evaluation.



