District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED	REPORT

	EQUEST F										
		Onerator na	me and Addres						<sup>2</sup> OGRID Nu	ımher	
		•	Resources, I						16941		
	6	621 17 <sup>th</sup> St	t., Suite 1800						Reason for Fil	_	
<sup>4</sup> API Number	I	Denver, Co	O 80293-0621		Pool Name		l		DHC - 9/1	2/98 Pool Code	
†						: ubb			87085		
<sup>7</sup> Property Code					operty Na				'Well Number		
23404		Теггу						1			
I. <sup>10</sup> Surface I	_ocation										
It or lot no. Section	Township	Range	Lot.Idn	Feet from t	the	North/Sout	th Line	Feet from the	East/West lin	e County	
G 24	20S	38E		188	80	N		1980	Е	Lea	
11 Bottom F	Hole Locati	ion						<del></del>		_	
JL or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	East/West lin	e County	
G 24	20S	38E		188	80	N		1980	Е	Lea	
12 Lse Code 13 Producin	ng Method Code	14 Gas	Connection Da	te 15 C-	129 Permi	t Number	16	C-129 Effective I	Date 1"	C-129 Expiration Date	
P	P	<u> </u>	2/7/98				<u></u>				
II. Oil and Gas T	'ransporter	:s									
18 Transporter		ransporter !			20 POD 21 O/G			<sup>32</sup> POD ULSTR Location			
OGRID		and Addres Amoco IC			20204	10			and Descri		
138648		N West A			28206	48	0	_	G-24-20S		
			336-3914					7	Terry #1 Tan	k Battery	
020809		d Richard			28206	49	G	G-24-20S-38E		2017	
	20	01 Main 3	St.				_	٦	G-24-208 Ferry #1 Tan		
	Ft W	orth, TX	76102					•	ltily #1 1au	K Dattery	
1											
								41/2-41			
V Produced Wa	ter										
	ter				וו מספ צ	CTD Locati	is and D				
<sup>13</sup> POD	ter			-		STR Locati		-			
<sup>23</sup> POD 2820650				-		STR Locati		-			
<sup>23</sup> POD 2820650				-				-			
<sup>23</sup> POD 2820650	ion Data	eady Date		-			ry #1 Ta	-	ntions	39 DHC, DC,MC	
<sup>23</sup> POD 2820650 V. Well Completi <sup>25</sup> Spud Date 12/26/98	ion Data	2/7/98		" TD 7950		38E / Terr  28 PBT  7922	ry #1 Ta TD 2	29 Perfora 6566'-6	810'	DHC-2088	
<sup>23</sup> POD 2820650 V. Well Completi <sup>25</sup> Spud Date 12/26/98 <sup>31</sup> Hole Size	ion Data	2/7/98	Casing & Tubi	7950 ing Size		38E / Terr  28 PBT  7922	ry #1 Ta TD 2 Depth Set	29 Perfora 6566'-6	810'	DHC-2088 Sacks Cement	
<sup>23</sup> POD 2820650 V. Well Completi <sup>25</sup> Spud Date 12/26/98 <sup>31</sup> Hole Size 12-1/4"	ion Data	2/7/98	9-5/8" J-5	7950 ing Size		38E / Terr  28 PBT  7922	TD 2 Depth Set 1584'	29 Perfora 6566'-6	810'	DHC-2088 Sacks Cement 635 sx	
<sup>23</sup> POD 2820650 V. Well Completi <sup>25</sup> Spud Date 12/26/98 <sup>31</sup> Hole Size 12-1/4" 8-3/4"	ion Data	2/7/98	9-5/8" J-5 7" N-80	7950 ing Size		38E / Terr  28 PBT  7922	TD 2 Depth Set 1584' 7949'	29 Perfora 6566'-6	810'	DHC-2088 Sacks Cement	
<sup>23</sup> POD 2820650 V. Well Complete <sup>25</sup> Spud Date 12/26/98 <sup>31</sup> Hole Size 12-1/4" 8-3/4" 5-1/2'	ion Data	2/7/98	9-5/8" J-5	7950 ing Size		38E / Terr  28 PBT  7922	TD 2 Depth Set 1584'	29 Perfora 6566'-6	810'	DHC-2088 Sacks Cement 635 sx	
2820650  V. Well Complete  12/26/98  12-1/4"  8-3/4"  5-1/2'  VI. Well Test Da	ion Data	2/7/98 32	9-5/8" J-5 7" N-80 2-7/8" N-	7950 ing Size 555		38E / Terr	TD 2 Depth Set 1584' 7949' 7650'	nk Battery  29 Perfora 6566'-6	810'	DHC-2088 Sacks Cement 635 sx 1080 sx	
2820650  V. Well Completi  28 Spud Date 12/26/98  31 Hole Size 12-1/4" 8-3/4" 5-1/2'  VI. Well Test Da  28 POD 28 POD 28 POD 29 POD 29 POD 20	ion Data  ** Reconstruction  ** A construction  ** Gas Delivered  ** Gas Delivered	./7/98	9-5/8" J-5 7" N-80 2-7/8" N-	7950 ing Size 55 )		38E / Terr  28 PBT 7922 33  34 Test Ler	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	29 Perfora 6566'-6	810'	DHC-2088 Sacks Cement 635 sx 1080 sx	
2820650  V. Well Completi  28 Spud Date 12/26/98  31 Hole Size 12-1/4" 8-3/4" 5-1/2'  VI. Well Test Da  28 Date New Oil 9/12/98	ion Data  Rec 2/	./7/98 32 33 34 35 36 37 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39	9-5/8" J-5 7" N-80 2-7/8" N-	7950 ing Size 55 ) 80		38E / Terr  28 PBT  7922  33  34 Test Ler  24 hrs	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	2º Perfora 6566'-6	810'	DHC-2088 Sacks Cement 635 sx 1080 sx  40 Csg. Pressure 35	
<sup>33</sup> POD 2820650  V. Well Completi <sup>35</sup> Spud Date 12/26/98 <sup>31</sup> Hole Size 12-1/4"  8-3/4"  5-1/2'  VI. Well Test Da <sup>35</sup> Date New Oil 9/12/98 <sup>40</sup> Choke Size	ion Data  2.  2.  ta  * Gas Delir 9/12	1/7/98 31 32 32 33 34 34 34 34 34 34 34 34 34 34 34 34	9-5/8" J-5 7" N-80 2-7/8" N-	7950 ing Size 555 ) 80		28 PBT 7922 33  ** Test Ler 24 hrs 44 Gas	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	29 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  ** Csg. Pressure 35 ** Test Method	
2820650  V. Well Completi  Spud Date 12/26/98  Hole Size 12-1/4" 8-3/4" 5-1/2'  VI. Well Test Da  Date New Oil 9/12/98  "Choke Size N/A	ta  ** Gas Delir 9/12 4 G 62	ivery Date 2/98 Dil	9-5/8" J-5 7" N-80 2-7/8" N-	7950 ing Size 55 0 80 Fest Date /26/98		38E / Terr  28 PBT  7922  33  ** Test Ler  24 hrs  44 Gas  17	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	39 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  ** Csg. Pressure 35  ** Test Method P	
2820650  V. Well Completi  28 Spud Date 12/26/98  31 Hole Size 12-1/4" 8-3/4" 5-1/2'  VI. Well Test Da  35 Date New Oil 9/12/98  46 Choke Size N/A  47 I hereby certify that the rule with and that the information	ta  ** Gas Delir 9/12 4 G 62 es of the Oil Cons	ivery Date 2/98 Dil 5	9-5/8" J-5 7" N-80 2-7/8" N-	7950 ing Size 55 0 80 Fest Date //26/98 Water 20.7		38E / Terr  28 PBT  7922  33  ** Test Ler  24 hrs  44 Gas  17	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	29 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  ** Csg. Pressure 35  ** Test Method P	
2820650  V. Well Completi  28 Spud Date 12/26/98  31 Hole Size 12-1/4" 8-3/4" 5-1/2'  VI. Well Test Da  35 Date New Oil 9/12/98  41 Choke Size N/A  37 I hereby certify that the rule with and that the information knowledge and belief.	ta  * Gas Deligorous Georgiven above is true	ivery Date 2/98 Dil 5 servation Div	9-5/8" J-5 7" N-80 2-7/8" N- 3" T 90 49 vision have been oldete to the best of	7950 ing Size 55 0 80 Fest Date //26/98 Water 20.7		38E / Terr  28 PBT  7922  31  38 Test Ler  24 hrs  44 Gas  17	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	39 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  ** Csg. Pressure 35  ** Test Method P	
2820650  V. Well Complete  2820650  V. Well Complete  12/26/98  31 Hole Size  12-1/4"  8-3/4"  5-1/2'  VI. Well Test Da  28 Date New Oil  9/12/98  41 Choke Size  N/A  Thereby certify that the rule with and that the information knowledge and belief.  Signature:	ta  * Gas Delir 9/12  62. es of the Oil Cons given above is tru  * Cuttur	ivery Date 2/98 Dil 5 servation Div	9-5/8" J-5 7" N-80 2-7/8" N- 3" T 90 49 vision have been oldete to the best of	7950 ing Size 55 0 80 Fest Date //26/98 Water 20.7	Approved	38E / Terr  28 PBT  7922  31  38 Test Ler  24 hrs  44 Gas  17	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	39 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  "Csg. Pressure 35 "Test Method P	
2820650  V. Well Complete  2820650  V. Well Complete  12/26/98  31 Hole Size  12-1/4"  8-3/4"  5-1/2'  VI. Well Test Da  35 Date New Oil  9/12/98  41 Choke Size  N/A  47 I hereby certify that the rule with and that the information knowledge and belief.  Signature: Complete Control of C	ta  ** Gas Delings of the Oil Considered Signer above is true.  ** Case of the Oil Considered Signer above is true.  ** Case of the Oil Considered Signer above is true.	ivery Date 2/98 Dil 5 servation Div	9-5/8" J-5 7" N-80 2-7/8" N- 3" T 90 49 vision have been oldete to the best of	7950 ing Size 55 0 80 Fest Date //26/98 Water 20.7	Approved	38E / Terr  28 PBT  7922  33  38 Test Ler  24 hrs  44 Gas  17  Old by:	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	39 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  "Csg. Pressure 35 "Test Method P	
2820650  V. Well Complete  2820650  V. Well Complete  12/26/98  31 Hole Size  12-1/4"  8-3/4"  5-1/2'  VI. Well Test Da  28 Date New Oil  9/12/98  41 Choke Size  N/A  Thereby certify that the rule with and that the information knowledge and belief.  Signature:	ta  ** Gas Delings of the Oil Considered Signer above is true.  ** Case of the Oil Considered Signer above is true.  ** Case of the Oil Considered Signer above is true.	ivery Date 2/98 Dil 5 servation Div	9-5/8" J-5 7" N-80 2-7/8" N- 3" T 90 49 vision have been oldete to the best of	7950 ing Size 55 0 80 Fest Date //26/98 Water 20.7	Approved	38E / Terr  28 PBT  7922  33  38 Test Ler  24 hrs  44 Gas  17  Old by:	ry #1 Ta  TD  2  Depth Set  1584'  7949'  7650'	39 Perfora 6566'-6	ressure	DHC-2088 Sacks Cement 635 sx 1080 sx  ** Csg. Pressure 35  ** Test Method P	

Printed Name

Previous Operator Signature

Title

Date