

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34157
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Terry	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Stevens & Tull, Inc.		9. Pool name or Wildcat DK - ABO	
3. Address of Operator P.O. Box 11005, Midland, TX 79702			
4. Well Location Unit Letter <u>G</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 12/26/97	11. Date T.D. Reached 1/13/98	12. Date Compl. (Ready to Prod.) 2/7/98	13. Elevations (DF & RKB, RT, GR, etc.) 3576' GR
14. Elev. Casinghead 3576			
15. Total Depth 7950	16. Plug Back T.D. 7922	17. If Multiple Compl. How Many Zones? N	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name ABO - 7258' - 7499'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Platform Express - DLL + CNL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1584	12 1/4	635 sx "C"	-0-
7"	23 + 26	7949	8 3/4	1080 sx "H"	-0-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	7650	N/A

26. Perforation record (interval, size, and number) 7258' - 7499' (Select Fire) 150 holes 0.338" Diameter	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7258' - 7499'	3500 gals NEFE-15% gel Acid Frac-46,000# 20/40 Ottawa + 45,00 gals Xlink gel

28. PRODUCTION							
Date First Production 2/7/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 3/4" x 20' RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/23/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 115	Water - Bbl. 14	Gas - Oil Ratio 1402
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 82	Gas - MCF 115	Water - Bbl. 14	Oil Gravity - API - (Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson	Test Witnessed By Donny Money
---	----------------------------------

30. List Attachments (1) Set open hole Logs & Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Eng. Date 2/25/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt 2090
 B. Salt 2755
 T. Yates 2895
 T. 7 Rivers 3140
 T. Queen 3705
 T. Grayburg 4015
 T. San Andres 4285
 T. Glorieta 5570
 T. Paddock 5650
 T. Blinebry 5810
 T. Tubb 6610
 T. Drinkard 6875
 T. Abo 7142
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permain _____
 T. Penn "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5810 to 6610
 No. 2, from 6610 to 6875
 No. 3, from 6875 to 7142
 No. 4, from 7142 to 7600

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1985	1985	Redbeds, Anhydrite				
1985	2090	105	Anhydrite				
2090	2755	665	Salt				
2755	2895	140	Salt, Anhydrite				
2895	4015	1120	Sand, Dolomite, Shale				
4014	5570	1555	Dolomite				
5570	5810	240	Sand, Dolomite, Shale				
5810	6610	800	Dolomite				
6610	6875	265	Sand, Dolomite, Shale				
6875	7142	270	Dolomite, Shale				
7142	7950	808	Lime & Dolomite				