

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. []
1625 N. French Dr.
Hobbs, NM 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Section 29, T-20-S, R-38-E, 330' FNL & 1650' FEL, Unit Ltr B

At top prod. interval reported below Section 20, T-20-S, R-38-E, 1350' FSL & 848' FEL, Unit Ltr I

At total depth Section 20, T-20-S, R-38-E, 1350' FSL & 848' FEL, Unit Ltr I

14. PERMIT NO. 304 DATE ISSUED 10-3-97

15. Date Spudded 2-17-98 16. Date T.D. Reached 6-7-98 17. DATE COMP (Ready to prod) 8-13-98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3539' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,294' (MTD) 21. PLUG, BACK T.D., MD & TVD 9025' (TVD) 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* McKee open Hole from 9320'-10,294' (Horizontal) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/USI-CE 27. WAS WELL CORED No

28. CASING RECORD [Report all strings set in well]					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET, MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	48#	400	17 1/2"	440 SXS	None
10 3/4"	40.4#	2997'	12 1/4"	455 SXS	None
7 5/8"	29.7#	9320'	9 7/8"	2330 SXS	

29. LINER RECORD				30. TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2 7/8"	8865' MD		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
Interval	Size	DEPTH INTERVAL, MD	AMT. AND KIND OF MATERIAL USED
Open Hole: 9320-10,294'		9230-10,294'	8000 gals 28% NEFE HCL
			590 bbls 2% KCL

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)		Prod.
8-20-98	Pumping		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL -- BBL.
9-4-98	24		385
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS -- MCF.
			44
			WATER -- BBL.
			604
			GAS-OIL RATIO
			114
			OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY Sales

35. LIST OF ATTACHMENTS
On original 3160-4 submitted 7-26-99 inclination report was attached. This is an amended report to include the bottom hole location

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Agent - Conoco, Inc. DATE September 30, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.