

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. Box 1980
Hobbs, NM 88241

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 0315705

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL and 1650' FEL Unit B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10-3-97

15. Date Spudded
2-17-98

16. Date T.D. Reached
6-7-98

17. DATE COMPL (Ready to prod.)
8-13-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3539' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
10,294' (MTD)

21. PLUG, BACK T.D., MD & TVD
9025' (TVD)

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
McKee - open hole from 9320'-10,294' (horizontal)

25. WAS DIRECTIONAL
SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/USI-CR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	48#	400	17 1/2"	440 sx	NONE
10 3/4"	40.5#	2997'	12 1/4"	455 sx	NONE
7 5/8"	29.7#	9320'	9 7/8"	2330 sx	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8865' MD	

31. PERFORATION RECORD (Interval, size and number)

Open hole: 9320'-10,294'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
9230'-10,294' 8000 gals 28% NEFE HCL
590 bbls 2% KCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)				WELL STATUS (Producing or PRODUCING)	
8-20-98		pumping					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL	GAS -- MCF.	WATER -- BBL	GAS-OIL RATIO
9-4-98	24			385	44	604	114
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL	GAS -- MCF.	WATER -- BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

35. LIST OF ATTACHMENTS
Inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

10-6-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco, Inc.

10-17-98

AP#30-025-34158

Warren Unit #128

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof,

cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38.

GEOLOGIC MARKERS

KB = 3556'

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC. Mea. Depth Sub Sea Depth	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
McKee	8973' (TVD) 9408' (MD)	9056' (TVD) 10,182' (MD)	Sandstone with interbedded thin shales. Hydrocarbon productive based on established production (Oil, water, & associated gas)	Yates	2728'	828'
				Seven Rivers	2962'	594'
				Queen	3532'	24'
				Pentrose	3674'	-118'
				Grayburg	3840'	-284'
				San Andres	4141'	-585'
				Glorieta	5384'	-1028'
				Blinberry	5905'	-2349'
				Tubb Mkr.	6446'	-2890'
				Drinkard	6682'	-3128'
				Abo	6954'	-3398'
				Wolfcamp	-	-
				Strawn	7639'	-4083'
				Devonian	7806'	-4250'
				Fusselman	8162'	-4606'
				Montoya	8420'	-4864'
				Simpson	8760'	-5204'
				First McKee	9217'	-5661'

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WARREN UNIT #128
NOBISVILLE OFFICE

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