

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or L/A, Agreement Designation

8. Name of lease & well
Warren Unit
Well #128

9. API#
30 025 34158

10. Field and Pool, or Exploratory Area
Eumort: Yates/7 Rvrs/Queen/Pro Gas

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator
CONOCO, INC.

3. Address and Telephone No.
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 330' FNL & 1650' FEL, Sec 29, T20S, R38E
TD: 1710' FSL & 365' FEL - Sec 20 (BHL)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

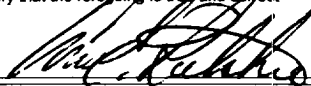
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Drilling report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-27-98: Ran temp survey, TOC @ 1430', tested BOP & casing - 1500#.
3-12/13-98: Rig up and ran gyro survey.
3-16/4-3-98: Slide drilling.
4-4/7-98: Slide and rotate drilling.
4-8/10-98: RUWL & freepoint, catch fish, POOH w/fishing tools, wash & ream @ 8696'.
4-11/12-98: Wash & ream.
4-13/14-98: Slide & rotate drilling.
4-15-98: RU BJ & spot cement, kick off plug F/9914-9450', circulate off exces cmt, POOH, back in hole.
4-16/20-98: Slide & rotate drilling.
4-21/29-98: Go in hole w/fishing tools, fishing, run freepoint @ 9455', backoff 9455'.
4-30-98: RU BJ & pump 275 sx CI C cmt for #2 side track plug @ 9380', POOH, PU BHA & test, TIH.
5-1/5-98: Slide drill, circulate & condition hole.
5-6/7-98: Fishing, spot 275 sx CI C, POOH. Trip in hole.
5-9-98: Go in hole to 9330', circulate, spot 260 sx CI C w/.2% CD-32, tag cmt, PBTD @ 9220'.
5-10-98: Slide drilling.
5-11-98: Spot 350 sx C w/1% CFR -3 @ 9300', washing to top of cement. PBTD 9111'.
5-12/18-98: Slide drilling.
5-19-98: Ran 9320', 7 5/8", 29.7#, L-80 casing, 72 cent. from 0-9320', 1st stage-2330 sx CI H + 1.1% FL62 +
+1% BA58 + 2% potassium chloride + .15% CD32 + .2% SMS + .005 pps FP-6L+.005#/sx SF. (cont'd.)

14. I hereby certify that the foregoing is true and correct

Signed  Title Ann E. Ritchie
REGULATORY AGENT Date 6-24-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

6-24-98
Conoco, Inc.
Warren Unit, #128
Lea County, NM

5-19-98: Tail slurry - not pumped, lost partial returns during 1st stage. DV tool opened early, pumped until lost total return. Shut in. Pumped through DV tool, RD BJ Services, Cut off & NU tbg head & BOP.
5-23-98: Pressure tested 1500 psi for 30 min. Began drilling. Proposed MD - 10,785'.

