District I

State of New Mexico energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	•		T FOR A	LLOWAP	BLE AND A	UTHOR	RIZAT	TON TO T	RANSI	PORT	ſ	
¹ Operator name and Address									² OGRID Number			
Amerada Hess Corporation									000495			
P.O. Box 840								³ Reason for Filing Code				
Seminole,				DHC effective 1-26-2000.								
4 A	⁵ Pool N			⁶ Pool Code								
30-0 30-025-34162 7 Property Code			Monument Paddock								47080	
	•	•		8 Property					9 Well Number			
	00206	e Locatio	<u> </u>		State			T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			7	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	ıth Line	Feet from the	East/W	est line	County	
J	16	205	37E	2011 1211	2200	Sou		1650	Eas		Lea	
	· · · · · · · · · · · · · · · · · · ·	n Hole Lo		, 						<u> </u>	Lea	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	uth Line	Feet from the	East/W	est line	County	
12 Lse Code	¹³ Produ	cing Method C	ode 14 Gas C	Connection Date	¹⁵ C-129 Pe	rmit Number	. 10	C-129 Effective	Date	17 C-	129 Expiration Date	
S												
III. Oil and	d Gas	Transpor	ters									
18 Transporter OGRID			ansporter Nam	в	20 POI	20 POD 21 O/G			22 POD ULSTR Location and Description			
FOTT From					0010	71.0						
P. O. Box		0. Box 46	666		0018	0018710 0			Unit J, Sec. 16, T20S, R37E. State "Q" Battery.			
Houston, Tex												
024650 Dynegy Midst					2820	2820369 G			Unit J. Sec. 16, T20S, R37E.			
	0000000A		as 77002-			20127-000			Dynegy Gas Meter.			
Commingling Order PC-976												
IV. Produc		iter			24 POD 111 9	TR Location	and Dec	reportion				
00187		Unit J	. Sec. 16.	T20S, R37				at State "Q	" Btrv.			
V. Well Co		ion Data										
²⁵ Spud Date		²⁶ Rea	idy Date	y Date 27 T		28 PBTD		²⁹ Perfor	ations			
31 Hole Sie			32 Casino	g & Tubing Size		33 Depth Se			34	DHC - 2546 34 Sacks Cement		
Tiole ble		Casi		te rabing size		Deptil det			,	Sacks C	billetic	
							 					
									· · · · · ·	·····	· · · · · · · · · · · · · · · · · · ·	
			 							• • •		
VI. Well To		ta ³⁶ Gas Delive	Data Data	37 Test Date	. 38	Test Length		39 Tbg. Pressu		40 (Csg. Pressure	
33 Date New C)ii	30 Gas Delive	ily Date			_		10g. Plessu	16		_sg. Plessure	
⁴¹ Choke Size		⁴² Oil		1-30-200		24 Hours 44 Gas		⁴⁵ AOF		⁴⁶ Test Method		
- Choke Size								AUF		Į.		
47 I hereby certify that		70/19 (50 Division have be		74/7 (10%)				Pumping		
complied with and	that the is	nformation give				O 1	IL CO	NSERVATIO	N DIVIS	NOIS		
the best of my kpc Signature:	wiedge m	la pener	,		Approved	by:	01/2	NED BY CHR	IS WILL.	•		
Printed name:						Approved by: Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: ORIGINAL SIGNED BY CHRISOR						
Roy L. Whé	eler.	lr.			Approval			AR 2 7 ZUU				
Bus. Svc. Spec. II			,		Apploval	Approval Date: MAR 2 è 2000						
Date: 2-3-2000			Phone: 915	758-6700								
47 If this is a cha	inge of op	erator fill in the		20	the previous oper	ator						
	D-	vious Operate	r Signatura		D:-	atad Nama			Tiela		Data (
Previous Operator Signature						Printed Name			Title Date(\)			

