District [

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505

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2040 South Pacheco	2040 South Pacheco, Santa Fe, NM 87505											ENDED REPOR	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator name and Address									² OGRID Number				
Amerada Hess Corporation									000495				
P.O. Box 840							³ Reason for Filing Code						
Seminole, Texas 79360-0840										DHC effective 1-26-2000.			
4 API Number						⁵ Pool Na	⁶ Pool Code						
30-0 30-025-34162						Monument /		96764					
7 Pro	perty Code	•				⁸ Property N			⁹ Well Number				
10	206		State "Q" 7										
		e Locati					<u> </u>		· · · · · · · · · · · · · · · · · · ·	··	***************************************	·	
UL or lot no.	Section	Townshi		Lot. Idn	Fee	et from the					ast/West line	County	
J	16	205				2200	South		1650		<u>East</u>	Lea	
		n Hole I							· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section	Townshi	p Range	Lot. Idn	Fee	et from the	North/South	Line	Feet from the	E	ast/West line	County	
12 Lse Code S	¹³ Produ	cing Method	Code 14 Ga	as Connection D	ate	¹⁵ C-129 Perm	nit Number	Number 16 C-129 Effective			17 C	129 Expiration Date	
III. Oil and	d Gas '	Fransno	rters										
18 Transporter	003		ransporter N	ame		20 POD	21 (O/G	22	POD II	I STR Locati	ion	
OGRÍD			and Address			20 FOD 21 O/G			POD ULSTR Location and Description				
037480			Corpora	tion .	Ĺ	0018710 0			Unit J, Sec. 16, T20S, R37E.				
	200000000	0. Box 4	6666 exas 77210	1.4666					State "Q"			NOTE.	
004650				c. LTD PTR									
024650			ana, Ste			282036	59	G	Unit J, S			R37E.	
	888888888		xas 7700						Dynegy Ga	s Met	er.		
	Cor	mmingling	Order Po	C-976									
									· · · · · · · · · · · · · · · · · · ·				
												:	
IV. Produc	ed Wa	ter			<u> </u>			SSE 388			·		
²³ POD						24 POD ULST	R Location an	id Des	eription .		· · · · · · · · · · · · · · · · · · ·		
00187	50	Unit	.1 Sec 1	.6, T20S, R					at State "	'∩" R+	· n \ /		
V. Well Co				, 1200, 10	<u> </u>	Kree Engi		71011	at State	Q DE	,, y		
²⁵ Spud Date			ady Date	2	7 TD		²⁸ PBTD		²⁹ Perf	forations	30	DHC, DC, MC	
										DHC - 2546			
³¹ Ho	le Sie		³² Cas	32 Casing & Tubing Size			33 Depth Set			³⁴ Sacks Cement			
·						-					·		
VI. Well To	est Dat	9	<u> </u>										
35 Date New C		³⁶ Gas Deli	ery Date	37 Test D	ate	38 Te	est Length		³⁹ Tbg. Press	sure	40	Csg. Pressure	
				1.30.2	חחח	2/	Laure	:	-				
41 Choke Size		⁴² Oil		1-30-2000 43 Water		24 Hours 44 Gas		⁴⁵ AOF		46 Test Method			
					50								
70/32 (46%) 50 47 I hereby certify that the rules of the Oil Conservation Division have been			been	74/43 (58%)			Pumping Pumping						
complied with and that the information given above is true and complete to the best of my knowledge and belief					e to	OIL CONSERVATION DIVISIONS Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS ORIGINAL SIGNED BY CHRIS WILLIAMS ORIGINAL SIGNED BY CHRIS WILLIAMS							
Signature:	fu)	ulli (7			Approved by	Y: ORIGINA	AL SI	GNED SUPE	ERVIS	Jri		
Printed name						Approved by: ORIGINAL SIGNED BY CHAIS WILL DISTRICT I SUPERVISOR Title:							
Roy L. Wheeler, Jr.						7 7000							
Bus. Svc. Spec. II						Approval Date:							
Date: 2-3-2000 Phone: 915 758-6700													
47 If this is a change of operator fill in the OGRID number and name of the previous operator													
Previous Operator Signature Printed Name 7							 Γitle	Date					