State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobb	e NM 882	240	OIL	CONS	ERVA	ΓΙΟΝ	I DIV	SIC	\mathbf{N}	'ELL API NO. 30-025-34					
F.O. BOX 1980, 11000	3, 14141 002	. 40		001.0	2040 Pach				_	. Indicate Typ					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505									STATE X FEE 6. State Oil & Gas Lease No.						
DISTRICT III 1000 Rio Brazos Rd.,	Aztec NN	# 874 10							i -	NM A-1469		No.			
			RECC	MPI FTIC	NI REPOR	NA TS	DLOG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X GAS WELL DRY OTHER									1	7. Lease Name or Unit Agreement Name					
b. Type of Complet										State "Q"					
NEW WOR	ir D	EEPEN	PLUG BACK		ESVR C	THER _									
 Name of Operator Amerada Hess C 	`ornorat	ion							8	. Well No.					
3. Address of Operate		, 1011							9	. Pool name o	r Wildcat	,			
P.O. Box 840		e, TX	79360		· · · · · · · · · · · · · · · · · · ·					Monument '		7090)			
4. Well Location	1	2200	.		Sout	+h	7		1650	Feet Fr	TL .	Ea	et 1:		
Unit Letter_	:		_ Feet	From The		UI	Line a	ina	1030	Feet FI	om ine	La	STLine		
Section 16				nship 20S					NMI		Lea		County		
10. Date Spudded 10-24-97	11. Date	T.D. Reach	ned	12. Date Co 1-26-	ompl.(Ready 2000	to Prod.	.) 13.		tions(DF &	RKB, RT, G	R, etc.)	14. Elev.	Casinghead		
15. Total Depth 7800	1	6. Plug Bac	k T.D.	1	7. If Multipl Many Zor	e Compl nes?	l. How	18. I	Intervals Orilled By	Rotary Too	ols	Cable To	ols		
19. Producing Interva 6370 - 6595				Bottom, Na	me					20). Was Dix	rectional S	urvey Made		
21. Type Electric and		 			····		<u>.</u>			22. Was Wel	l Cored				
			CASI	NC PEC	ORD (Re	nort a	ll string	e set	in well)	1					
23. CASING SIZE	137	EIGHT LB.			H SET		OLE SIZE	1			COPD	AM	OUNT PULLED		
8-5/8"	24#		/F1.	1177'	H SEI	11"	JUL SIZE						Additives		
5-1/2"	15.			7800'						ks. Cl. H Total			Additives		
<u> </u>	13.	<u> </u>		7000			<u> </u>		EOU OICE	2. 01. 11. 1	000		144101140		
24.			LINE	R RECOI	RD	L			25.	TUBI	NG REC	ORD			
SIZE	T	OP.		ттом	MENT SCREEN			SIZE DEPTH		•	SET PACKER SET				
									2-7/8"		7776'				
26. Perforation rec	ord (inter	val. size. a	nd nun	nber)			27. AC	CID, S	SHOT, F	RACTURE	CEME	NT, SOF	EZE, ETC.		
	•			•	5202' 640	A *			ERVAL				TERIAL USED		
Perf. w/4" csg 6411'-6415',64							6370.	- 65	95.	Acidized	w/6000	_gal1	15% NEFE HCL		
6510',6526'-65						- 50									
			, 4		PRODUC	TTO	<u></u>								
28. Date First Production		Producti	on Met		g, gas lift, pu			vne ni	mp)		Well Stat	tus (Prod.	or Shut-in)		
					HBC-20-6-			7			Produ				
Date of Test 1-30-2000	3		CI	Choke Size Prod'n For Test Period			Oil - Bbl. Gas - M 19 24			CF Water - Bbl. Gas - Oil Ra 50 1263			Oil Ratio		
low Tubing Press. Casing Pressure			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF Water -			r - Bbl. Oil Gravity - API (Corr.)						
29. Disposition of Ga	s (Sold, us	sed for fuel,	vented	, etc.)	<u> </u>					Test Wit	nessed By				
Sold 30. List Attachments										1		·			
					6 (Paddoo										
31. I hereby certify th	hat the inf	ormation sh	10 awo	ı both sides (*	of this form i	s true ai	nd complet	e to th	e best of m	y knowledge a	ind belief				
Signatura /	[Dula.	[L		Printed Name	Roy L	Wheel	er,	Jr. T	tle Bus. Sv	c. Spec	c. II _{Dat}	e 2-23-2000		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy -			T. C	Canyon —			T. Ojo A	Alamo		T	Penn. "B"_		
T. Salt			T. S	Strawn			T. Kirtla	ınd-Fruit	land	T	Penn. "C"-		
B. Salt			T. A	toka			T. Pictur	red Cliffs	š	Т	Penn. "D"-		
T. 7 Rive	rs		— т. г	Devonian			T. Mene	fee		Т	Madison		
							T. Gallu	D		Т	. Ignacio Otz	te	
T. Glorie	ta		T N	AcKee			Base Gre	enhorn			_		
T. Paddo	ck		— т. г	illenburg	er		T Dako	ita -		т т			
T Blineh	rv		— 1.1	r Wach			T Morr	rison		— т̂			
T Tubb	·1.y		— 1. 7	Delaware	Sand		T Todil	to		— т̂			
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T. Wolfe	omn		— ╁┈				T Chinl	alc		— <u>т</u>	·		
T. Popp	ашр		— ホ∵		•		T Dorm	ic		— <u>†</u>			
T. Cino	(Pouch C	'\	— ╁╌				T Denn	аш		_T	-		
1. Cisco	(Bough C	·)								<u> </u>	•		
					OIL OR GA	S SAN	DS OR Z	ONES					
No. 1, fr	om		to .			•••••	No. 3	, from			to		
					***************************************			from	*************************		to	********************	
•					IMPORTA			ANDS					
Include d	ata on rat	e of water i	nflow an	d elevatio	on to which w								
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