

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34162
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM A-1469
7. Lease Name or Unit Agreement Name	STATE Q
8. Well No.	7
9. Pool name or Wildcat	Paddock/Tubb/Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3532' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>J</u> : <u>2200</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Progress - Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19 thru 11-4-99

MIRU Tyler Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & set at 6700'. Press. tested RBP to 600 PSI. Held OK. Spotted 2 sks. sand on top RBP. Schlumberger TIH w/4" csg. guns & perf. 5-1/2" csg. w/2 SPF at following intervals: Paddock Zone fr. 5139'-5146', 5154'-5158', 5162'-5180', & 5185'-5190'; & Tubb Zone fr. 6370'-6380', 6393'-6404', 6411'-6415', 6426'-6438', 6447'-6456', 6460'-6482', 6490'-6510', 6526'-6530', 6552'-6566' & 6592'-6595'. B.J. Svc. acidized Paddock & Tubb Zones w/8000 gal. 15% NEFE HCL acid. TIH w/pkr. set at 6300'. Swabbed & tested Tubb Zone obtaining prod. rate for downhole commingling.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11-5-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE NOV 10 1999
CONDITIONS OF APPROVAL, IF ANY: SE

Set pkr. at 5272' w/tbg. perfs. fr. 5271'-5267'. Swabbed & tested Paddock Zone perfs. obtaining prod. rate for downhole commingling. 11-3-99: **Received verbal approval fr. David Catanack** to simultaneously produce fr. Paddock/Tubb Zones obtaining total prod. rate from zones. TOH w/pkr. TIH w/2-7/8" tbg. set OE at 6646'. Removed BOP & installed wellhead. TIH w/pump & rods & began pump testing fr. Paddock/Tubb Zones 11-4-99.

4.
Received
11/3/99
60