

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-025-34162
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	NM A-1469
7. Lease Name or Unit Agreement Name	STATE Q
8. Well No.	7
9. Pool name or Wildcat	Abo/Tubb/Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>J</u> : <u>2200</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/RBP set at +/- 6700'. Spot sand on top RBP & press. test plug to 500 PSI. MIRU Schlumberger. TIH w/4" csg. gun & perf. 5-1/2" csg. in Paddock Zone w/2 SPF fr. 5185'-5200' & fr. 5210'-5244'. Perf. Tubb Zone using 4" csg. gun w/2 SPF at following intervals: 6393'-6404', 6426'-6438', 6447'-6456', 6460'-6483', 6490'-6510', 6526'-6531', & fr. 6551'-6567'. Acidize Paddock & Tubb Zone csg. perfs. fr. 5185' - 6567' w/total of 7100 gal. 15% HCL acid. Isolate Tubb Zone perfs. fr. 6393' - 6567' swab testing for allocation formula. Isolate Paddock Zone perfs. fr. 5185' - 5244' swab testing for allocation formula. TIH w/retrieving tool, latch onto & TOH w/RBP. Run prod. eqpt. Apply for downhole commingling permit in ABO, Tubb & Paddock Zones. Abo-6936'-7760'; Tubb-6393'-6567'; Paddock-5185'-5244'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 5-21-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY STATE MINING FIELD REP. II TITLE STATE MINING FIELD REP. II DATE 5-21-99

CONDITIONS OF APPROVAL, IF ANY: