

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-34162
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM A-1469
7. Lease Name or Unit Agreement Name	STATE Q
8. Well No.	7
9. Pool name or Wildcat	Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3532' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter J : 2200 Feet From The SOUTH Line and 1650 Feet From The EAST Line	
Section 16 Township 20S Range 37E NMPM LEA County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: New Well Completion - Final Report. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-98 THRU 3-19-98

MIRU DAWSON WELL SVC. REMOVED WELLHEAD & INSTALLED BOP. TIH W/GAUGE RING & JUNK BASKET TO 7300' & TOH. TIH W/5-1/2" CIBP SET AT 7285'. WESTERN ATLAS PERF. 5-1/2" CSG. USING 4" CSG. GUN W/4 SPF, TOTAL 73 HOLES FR. 7148' - 7166'. HALLIBURTON ACIDIZED PERFS. FR. 7148' - 7272' W/1800 GAL. 15% HCL ACID. B.J. SVC. ACID FRAC'D ABO ZONE PERFS. FR. 7148' - 7272' W/26,500 GAL. FOAMED 15% FERROTROL ACID, DIVERTED W/42,560 GAL. OF FOAMED LINEAR GUAR GEL & 713,000 SCF N2. WELL FLOWED & DIED. PROTECHNICS RAN MULTIPLE ISOTOPE G/R LOG. TIH W/PKR. SET AT 7096'. SWABBED WELL & CLOSED WELL IN 2-18-98. 3-5-98: MIRU DAWSON WELL SVC., INSTALLED BOP & TOH W/PKR. TIH W/3-1/2" CAVINS DRILLING BAILER, KNOCKED OUT CIBP AT 7285' & PUSHED PLUG TO 7690'. DRLD. ON CIBP'S AT 7690' PUSHING PLUG TO 7798'.  
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Staff Assistant DATE 3-31-98

TYPE OR PRINT NAME Colleen Robinson TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 08 1998

CONDITIONS OF APPROVAL, IF ANY:

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WESTERN ATLAS PERF. 5-1/2" CSG. IN ABO ZONE USING 4" PERF. GUN W/2 SPF AT FOLLOWING INTERVALS: 6936' - 6960', 6988' - 7020', 7050' - 7054', 7090' - 7136', 7441' - 7470', 7490' - 7502', 7620' - 7630', 7646' - 7676', 7705' - 7714', & FR. 7735' - 7760'.  
ACIDIZED PERF. INTERVALS FR. 6936' - 7760' W/6000 GAL. 15% NEFE ACID. SWABBED WELL.  
TIH W/5-1/2" X 2-7/8" BAKER TAC ON 2-7/8" TBG. SET TBG. BP AT 7747' W/TBG. PERFS. FR. 7710' - 7714' & TAC AT 7046' W/18,000# TENSION. REMOVED BOP & INSTALLED WELLHEAD.  
TIH W/25-150-RHBC-12-3-S-4 PUMP ON RODS. RDPU & CLEANED LOCATION. SET PUMPING UNIT & MOTOR. INSTALLED ELECTRICAL SERVICE & BEGAN PUMPING WELL ON 3-19-98.

TEST OF 3-20-98: Prod. 93 B.O., 52 B.W., & 214 MCFGPD in 24 hours. Tbg. press. 140 PSI.