Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I		AL DAYMONONI		·	
P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION 2040 Pacheco St.			WELL API NO. 30-025-34162		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505		5. Indicate Type	of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE 6. State Oil & Gas Lease No.		
	DEDODTS ON WEL	1.0	NM A-14	469 //////////	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name STATE Q		
1. Type of Well: OIL GAS WELL WELL OTHER			I SIAIL Q		·
2. Name of Operator	<u> </u>		8. Well No.		
Amerada Hess Corporation			7		
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840			9. Pool name or Wildcat Abo 0il		
4. Well Location , Unit Letter J : 2200 Feet Fr	om The SOUTH	Line and 165	50 Feet Fro	m The	EAST Line
Section ', 16 Towns:	nin 20S Ra	nge 37E	NMPM	LEA	0
30011011	10. Elevation (Show whether	er DF, RKB, RT, GR, etc		VIIIIIIII	County
Shala Assessing Bosto Value (SNA)					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO:			JEQUEN I	NEFON	T OF:
PERFORM REMEDIAL WORK PLUG	AND ABANDON	REMEDIAL WORK		ALTERING C	ASING
TEMPORARILY ABANDON CHAN	IGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND A	BANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB		
OTHER:		OTHER: New We	ell - Progres	s Report.	X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
11-24-97 thru 1-22-98 MIRU Tyler Well Svc. & installed Drld. DV tool & fell out at 7070 7695' - 7700'. Circ. clean. We csg. TIH w/4" csg. gun & perf. pumped 1600 sks. Premium 50/50 P perf. holes. WOC. TIH w/4-3/4" 6495' & fell through. Circ. hol 7798'. Circ. clean & tested csg log. Schlumberger perf. 5-1/2" American Fracmaster pumped 500 g	'. TIH & tagged cestern Atlas ran GR/csg. fr. 6425' - 64oz. cement w/2% gelbit & tagged TOC aeclean. TIH, tagg. to 1000#. Held Csg. in Abo Zone us	ement at 7695'. D CCL/CBL. Found 1 26.5' w/6 shots. 1, 8# salt, & 1/4# at 6161'. Drld. co ged FC at 7700' & o OK. Halliburton So sing 4" csg. gun w. 6 HCL acid. Swabbo	rld. cement f 000# on surfa Halliburton /sk. flo-sele ement fr. 616 drld. FC & ce vc. ran Cast /2 SPF fr. 77	r. sce Svc. into 1'- ment to V/CCL/GR	
I hereby certify that the information above is true and complete	ete to the best of my knowledge	and belief.			
SIGNATURE K. & Whaller Ja	тпт	E Admin. Svc. Coo	rd.	DATE	1-23-98
TYPE OR PRINT NAME Roy L. Wheeler, Jr.				TELEPHONE NO.	915 758-6778
(This space for State Use) OFIGINAL STONED BY CHP. DISTRICT I SUPERV	IS WILLIAMS ISOR				
APPROVED BY	тпі	.E		DATE	

TIH w/5-1/2" CIBP & set CIBP at 7690'. TIH w/pkr. set at 7420' & tested CIBP to 3200 PSI. Held OK. Western Atlas TIH w/4" csg. gun & perf. 5-1/2" csg. in Abo Zone w/4 SPF fr. 7171' - 7192', 7203' - 7255', 7265' - 7272', 7296' - 7298', 7306' - 7318', 7334' - 7346', 7355' - 7360' & fr. 7406' - 7420'. American Fracmaster acidized perfs. fr. 7171' - 7420' w/4158 gal. 15% HCL w/5 gal./M CA-800. TIH w/5-1/2" Baker loc-set pkr. on 2-7/8" tbg. & set pkr. at 7130'. Circ. pkr. fluid. Removed BOP & installed wellhead. Swabbed well & well began flowing on 12-16-97. RDPU & cleaned location. 12-17-97: Well died. Swabbed & flowed well. 12-24-97: Swabbed well & lost swab mandrel & cups in hole. TIH w/overshot on swab line & attempted to recover fish w/no results. 12-27-97: Closed well in. C-103 to follow on resumption of well work.

