

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM A-1469
7. Lease Name or Unit Agreement Name State 'Q'
8. Well No. 7
9. Pool name or Wildcat Abo (Wildcat)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040	
4. Well Location Unit Letter <u>J</u> : <u>2200</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20 S</u> Range <u>37 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Running Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-97

RU Bull Rogers Csg Crew & run 169 Jts of 5-1/2", 15.50#, K55, 8RL, SmIs, R3, 'A' csg set @ 7800', shoe @ 7798', FC @ 7708', ECP/Stage tool from 7070' - 7067'. Ran 62 Turbolozers & 42 Centralizers. Circ Csg. Cmt. w/ Howco: Pump 50 bbl of mud flush + 250 sx class 'H' + 1-1/2#/sx salt + .4% halad + 1/4#/sx CF (15.7#-1.18). Displace w/ 187 bbl fresh water/mud @ 8 bbl/min. Final circ w/ 450 psi. Bump plug w/ 1000 psi @ 4:00 pm. Floats held ok, Good returns, Reciprocate csg. Drop bomb & inflate packer w/ 500 psi. NU Kvaerner Nat KSB 7-1/16" 3M x 11" 3M Tbg Hd. Test w/ 2500 psi, ok.
TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drilling Svcs. DATE 11-17-97
TYPE OR PRINT NAME Mike Jumper TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE DEC 14 1997
CONDITIONS OF APPROVAL, IF ANY: