

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM A-1469
7. Lease Name or Unit Agreement Name State 'Q'
8. Well No. 7
9. Pool name or Wildcat Abo (Wildcat)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040	
4. Well Location Unit Letter <u>J</u> : <u>2200</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20 S</u> Range <u>37 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532' GR.	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Running Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-97 thru 10-26-97

MI & RU Patterson Rig #71. Spud well @ 8:00 PM 10-24-97. (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 483'. Survey @ 443' = 1/2 (Deg.). Drill from 483' to 979'. Survey @ 939' = 1/2 (Deg.). Drill from 979' to 1177'. Circ to run csg. Survey @ 1177' = 3/4 (Deg.). RU Bull Rogers Csg Crew & run 28 jts of 8-5/8", 24#, J55, 8RS, Smls, R3. 'A' csg set @ 1177', Shoe @ 1176', FC @ 1131' & ran 10 centralizers. Circ Csg. Cmt w/ Howco: Pump 250 sx of class 'C' + 4% gel + 2% CaCl2 + 1/4#/sx CF (13.7#-1.67). Tail w/ 200 sx class 'C' + 2% CaCl2 + 1/4#/sx CF (14.8#-1.32). Displace w/ 72 bbl fresh water @ 9 bbl/min. Final circ w/ 540 psi. Bump plug w/ 1140 psi @ 10:30 pm w/ good returns. Circ 94 sx cmt to pit. WOC. Test pipe rams & annular w/ 1500 psi, OK. Drill cmt from 1120' - 1147' w/ FC @ 1131'. Test csg w/ 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drilling Svcs. DATE 10-27-97
TYPE OR PRINT NAME Mike Jumper TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10 28 1997

CONDITIONS OF APPROVAL, IF ANY: