District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

5 (State of New Mexico Energy, Minerals & Natural Resources Departn

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address										2 00	² OGRID Number	
Amerada Hess Corporation											000495	
P.O. Box 2040										3	³ API Number	
Houston, TX 77252-2040											- 341h2	
4 Pro		⁵ Property Name								6 Well No.		
2		State "Q"								7		
⁷ Surface Location												
UL or lot no.	Section	Township	Range Lot. Idn		Feet from the		North/South Line		Feet from the	East/West line	County	
J 16		<u>20 S</u>	37 E		22		South		1650	East	Lea	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no. Section Toy		Township	Range Lot. Idn		Feet from	n the	North/South Line		Feet from the	East/West line	County	
9 Proposed			hal 1	<u> </u>								
9 Proposed Pool 1							10 Proposed Pool 2					
Abo/Oil (Wildcat)												
¹¹ Work Type Code ¹² Well Type Code ¹³ Cable/Rotary ¹⁴ Lease Type Code ¹⁵ Ground Level Elevation												
N			0					1		¹⁵ Ground Level Elevation		
¹⁶ Multiple		17	U 17 Proposed Depth		18 5	R 18 Formation		S		3532'		
-			•	1º For	¹⁸ Formation		¹⁹ Contractor		²⁰ Spud Date			
NO			7800'			Abo			itterson	10-20-97		
²¹ Proposed Casing and Cement Program												
Hole Size		Casin	Casing Size Casing			weight/foot S		pth	Sacks of Cemen	t Es	Estimated TOC	
11"		8-5	8-5/8"		24#		1200'		450	Surface		
7-7/8"		5-1	5-1/2"		15_5#		7800'		1050			
		<u> </u>										
									·····			
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any Use additional sheets if necessary												
Describe the blow	out preventio	on program, if	any. Use ad	ditional she	ets if necessary	. K give i	ne data o	n the preser	it productive zone	and proposed new	w productive zone.	
 Drill an 11" hole to 1200' and set 1200' of 8-5/8", 24# surface casing. Cement with 450 sx of cement and circulate to surface. 												
2. Drill an 7-7/8" hole to 7800' and set 7800' of 5-1/2" production casing												
cement with 1050 sx of cement to 3000'.												
Permit Expires 1 Year From Approval Date Uniess Drilling Underway												
	Date	e Uniess	Sumad	Durain	lay -							
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: month							Approved by RIGINAL SIGNED BY CHRIS WILLIAMS					
Printed name: Mike Jumper							Title:					
							nrt 99 1007					
Adm. Supervisor Drilling Services Adm. Supervisor Drilling Services Expiration Date:												



• •