

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Section
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1650' FEL, Section 7, T22S, R32E

1998 FEB -5 P 3-59
NM-69372

Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

8. Well Name and No.

E. Livingston Ridge Unit

9. API Well No.

30-025-34170

10. Field and Pool, or Exploratory Area

E. Livingston Ridge Delaware

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface & Inter Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1600 hrs CST 12/12/97. Drilled 14-3/4" hole to 655'. TD reached 1900 hrs CST 12/13/97. Ran 14 jts 10-3/4" 32.75# J-55 ST&C csg. Cmt'd w/ 450 sxs Lite "C" w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 232 sxs excess. Total WOC 13-1/4 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. NU BOP's. Test to 2000 psi.

TD & Production Csg - Drilled 7-7/8" hole 655' to 7350'. TD reached @ 1130 hrs CST 12/21/97. Logged w/ Western Atlas. Ran 184 jts 5-1/2" 17# N-80 LT&C csg. Float shoe @ 7350'. Float collar @ 7305'. Stage tools @ 5514' & 2799'. Cmt'd 1st stage w/ 560 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & disp cmt. Drop bomb & open DV tool @ 5514'. Circ 5 hrs between stages. Recov 128 sxs excess cmt. Cmt 2nd stage w/ 710 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Drop plug & disp cmt. Drop bomb & open DV tool @ 2799'. Cmt 3rd stage w/ 650 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 2200 hrs CST 12/24/97. Recov 43 sxs excess cmt. ND BOP's. NU wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 01/28/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
SGT. DAVID R. GLASS
FEB 17 1998

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side