

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88247

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
LC 032096A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 2310' FWL
TD: Sec 27, T21S, R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well
Lockhart A 27
Well #15

9. API#

30 025 34171

10. Field and Pool, or Exploratory Area

Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

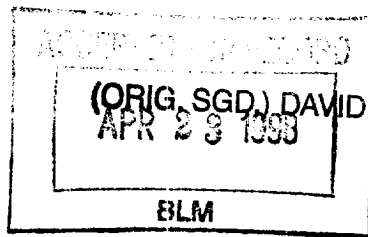
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Ran & cemented casing, TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-5-98: Ran 6700' of 5 1/2", 15.5# & 17#, K-55 casing, cemented with 1st stage, lead slurry of 455 sx CI C + 15% Gel + 4/10% CD-32 + 2/10% SM + 6#/sk Gilsonite and 150 sx CI C + 16% Gel + 4/10% CD-32 + 2/10% SM. Tail slurry of 460 sx CI C + 3/10% CD-32 + 1.1% FL-62 + 1% BA-58 + 5% salt + 2/10 SM + 6#/sk Gilsonite and 250 sx CI C + 3/10% CD-32 + 1.1% FL-62 + 1% BA-58 + 3% salt + 2/10% SM. Circulated 32 sx to surface. Rig released 3-5-98.



14. I hereby certify that the foregoing is true and correct.

Signed

Ann E. Ritchie
REGULATORY AGENT

Date 4-20-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side