

District I  
PO Box 1980, Hobbs, N.M. 88241-1980  
District II  
P.O. Drawer DD, Artesia, N.M. 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
District IV  
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>Pogo Producing Company P.O. Box 10340 Midland, Texas 79702</b>		<sup>2</sup> OGRID Number <b>017891</b>
		<sup>3</sup> API Number <b>30-0 25-34175</b>
<sup>4</sup> Property Code <b>21749</b>	<sup>5</sup> Property Name <b>Flint "6" State</b>	<sup>6</sup> Well No. <b>1</b>

**7 Surface Location**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	6	22S	33E		2310	North	660	West	Lea

**8. Proposed Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 <b>East Bilbrey Wildcat (Delaware)</b>	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>O</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>3640'</b>
<sup>16</sup> Multiple <b>S</b>	<sup>17</sup> Proposed Depth <b>5100'</b>	<sup>18</sup> Formation <b>Delaware</b>	<sup>19</sup> Contractor <b>N/A</b>	<sup>20</sup> Spud Date <b>Upon Approval</b>

**21. Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24# J-55	650'	500 sx	Surface
7-7/8"	4-1/2"	11.60# J-55	5100'	1500 sx	Surface

22. Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**This proposed well is a Delaware Test.  
B.O.P. Sketch attached.**

**Permit Expires 1 Year From Approval  
Date Unless Drilling Underway**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>James M.C. Ritchie, Jr.</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>James M.C. Ritchie, Jr.</b>		Approved by: <b>ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR</b>	
Title: <b>Agent</b>		Title:	
Date: <b>10/16/97</b>		Approval Date: <b>OCT 30 1997</b>	Expiration Date:
Phone: <b>(915) 682-6601</b>		Conditions of Approval: Attached: <input type="checkbox"/>	

