

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34187
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bull Durham
8. Well No. 1
9. Pool name or Wildcat Blinebry Oil and Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Capataz Operating Inc
3. Address of Operator PO Box 10549, Midland, TX 79702	4. Well Location Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU and spud 1-17-98.

Drilled 12-1/4" hole to 1590'. Ran 1590' 8-5/8 24# Casing and cemented w/ 550SX "C" w/ "C" w/ 2% CaCl₂, 4% gel and 225 SX "C: w/ 2% CaCl₂ and .25lb/SK CF. Circulated out 190SX. WOC 18 hrs. Plug down 0600 hrs 1-18-98. Returned to drilling 2400 hrs 1-18-98. Reach TD 7800' 2-3-98. Ran 7800' 5-1/2" 15.5 & 17# csg. Cemented w/ 1250 SX 35/65 "H" w/ 5% salt, 1/4# CF and 500SX "H" w/ 3% KCl, .6% FL 25 circulated out 194SX.

• Tested csg to 600#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  H Scott Davis TITLE Agent DATE 3-18-98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: