

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34187
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bull Durham	
8. Well No.	1
9. Pool name or Wildcat	Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577 GR.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Capataz Operating, Inc
3. Address of Operator PO Box 10549, Midland, TX 79702	4. Well Location Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Test Blinebry Prior to Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been perforated in the Abo formation from 7290' to 7519' and acidized with 5000 gals 15% HSL Acid. A retrieveable bridge plug was set @ 6994' and the Blinebry formation was perforated from 5977' to 6114', acidized w/ 2000 gals. 15% Nefe and frac'd with 54969 gals and 146000 lbs 20/40 sand. Capataz proposes to produce the Blinebry interval for a sufficient period of time to test the zone. At such time as rates and pressures allow the RBP will be pulled and the two zones commingled with the incremental production attributed to the Abo interval. A C-107 will be filed to formalize said commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H Scott Davis TITLE Agent DATE 3-16-98
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) JOIN AN ORDER BY CHRIS WILLIAMS
SANTA FE, NEW MEXICO

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Must receive commingling order before production can begin on Blinebry and Abo Combination.