

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34187
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Bull Durham			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1			
2. Name of Operator Capataz Operating, Inc.	9. Pool name or Wildcat Blinebry Oil & Gas			
3. Address of Operator PO Box 10549, Midland, TX 79702				
4. Well Location Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County				
10. Date Spudded 1/17/98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/24/98	13. Elevations (DF & RKB, RT, GR, etc.) KB 3591	14. Elev. Casinghead 3577
15. Total Depth 7800	16. Plug Back T.D. RBP @ 6994'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5972-6114 Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DL, COMP. NUE, SEPC GAMMA				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1590	12-1/4	775 SX-Circ'd	--
5-1/2	15.5# & 17#	7800	7-7/8	1750 SX-Circ'd	--

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5869	
						6494	RBP

26. Perforation record (interval, size, and number) 5972-6114	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2000gal 15%	2000gal 15%Nefe/54969 gals X
		146000 lbs 20/40

PRODUCTION

28. Date First Production 2/24/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Prod	
Date of Test 3/6/98	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl. 117	Gas - MCF 973	Water - Bbl. 0	Gas - Oil Ratio 8316
Flow Tubing Press. 1250	Casing Pressure 1540	Calculated 24-Hour Rate	Oil - Bbl. 117	Gas - MCF 973	Water - Bbl. 0	Oil Gravity - API - (Corr.) 41.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By H. Scott Davis	

30. List Attachments NL & DL Logs	31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature	Printed Name H Scott Davis Title Agent Date 3-16-98