PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-10
Revised October 18, 199
Instructions on bac
Submit to Appropriate District Offic
5 Copie

2040 8					I U,	NM 87505					
I.	acheco, Santa L		r Eon 4							AMENDED REP	
		CEQUES I	FOR A	ALLOWAE	3LE AN	ID AUTHO	RIZATI	ION TO TR	ANSPOR'	Γ	
		F	' Operator i alcon Cree	name and Addres	s 07.	Mary Jas Mil			<sup>2</sup> OGRID N	umber	
		•	621 17th S	sk Resources, 12 St., Suite 1800	nc.	11 3 3 3 3 3 1 3 1 3 1 3 1 3 1 3 1 3 1	Ь <b>г.</b>		16941		
	API Number	<del></del>	Denver, (	CO 80293-0621		di vicini	A PROMISE	1 m	<sup>3</sup> Reason for Fi RC	ling Code	
30 -02534199					•	Pool Name		Pool Code		Pool Code	
<sup>7</sup> Property Code						Blinebry  8 Property Name			us E	06660	
10	23401		Federal 24							' Well Number	
	Surface	Location						·		5	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	the North/S	outh Line	Feet from the	East/West line		
J	24	208	28E		19	80	S	1980	E	}	
11	Bottom I	Hole Loca	tion		<u> </u>			1700	E	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/S	outh line	Feet from the	F- + (007 - 13)		
J	24	208	28E		198	i	S I	1980	East/West line		
<sup>12</sup> Lse Code F	13 Producin	ng Method Code P	Gas 14 Gas	Connection Date 9-5-98	15 C-	129 Permit Number		C-129 Effective I		Lea C-129 Expiration Date	
I. Oil a	nd Gas T	ransporte	 re	9-3-98							
is Transpor											
OGRID		I	ransporter N and Addres			<sup>10</sup> POD	<sup>21</sup> O/G		POD ULSTR I	ocation	
0220507 2-1507		F				2819033 O		and Description			
			Equiton					ŗ	N-24-20S-3 Federal 24-2 F		
020809		Sic	d Richards	son		2819034					
1 <sup>st</sup>			City Bank Tower			2019034	M-24-20S-38E				
		Ft. W	orth, TX	76102				, <b>F</b>	ederal 24-1 B	attery	
1. P.											
				<del></del>			i i				
ed free						11.16			<del></del>		
Produ	iced Wate	ar.									
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<sup>13</sup> P(	OD	er				POD ULSTR Locati					
<sup>11</sup> PC 2819	ор 9035					POD ULSTR Location 24, T20					
<sup>23</sup> Pe 2819 Well C	ов 9035 completio	n Data									
<sup>13</sup> PC 2819 Well C	OD 0035 Ompletio	n Data	dy Date		Unit N -		S, R38E 7		ns	<sup>30</sup> DHC, DC.MC	
<sup>13</sup> Pec 2819 Well C	OD 0035 Ompletio	n Data	-00	7	Unit N -	- Se tion 24, T20	S, R38E 1	Tank Battery	2	<sup>30</sup> DHC, DC,MC	
2819 Well C  2819  Well C	OD 2035 Completio Date 98	n Data	-00		Unit N -	- Se tion 24, T20	S, R38E 1	Fank Battery  Perforatio	2	<sup>30</sup> DHC, DC,MC	
2819 Well C  2819  Well C	OD 2035 Completio Date 98	n Data	-00	7	Unit N -	- Se tion 24, T20	S, R38E 1	Fank Battery  Perforatio	2		
<sup>23</sup> Pec 2819 Well C <sup>25</sup> Spud I 1/14/9	OD 2035 Completio Date 98	n Data	-00	7	Unit N -	- Se tion 24, T20	S, R38E 1	Fank Battery  Perforatio	2		
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2819 Well C  28 Spud I  1/14/5 31  Well T  3 Date New 3-1-00	OD OO35 Completio Date 98 Hole Size Cest Data Oil	on Data  Read  3-1	-00 <sup>31</sup> Ca	7 sing & Tubing Si  Test D 3-1-00	Unit N -	- Se tion 24, T20  ** PBT 7925  ** 7925  ** Test Leng 24	S, R38E 7	Perforatio 5948-6422	Sack	40 Csg. Pressure	
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