M. Oil Cons. Division 525 N. French Dr. Hobbs, NW 38240 SUBMIT IN DUPLICATE* FORM APPROVED

FORM 3160-4 (July 1992)

(See other in-

IOMB NO. 1004-0137

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

structions on reverse side) Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO

NM-97164

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WORK OIL GAS 7. UNIT AGREEMENT NAME WELL X WELL DRY Other 1b. TYPE OF WELL NA NEW WORK DEEP-PLUG DIF 8. FARM OR LEASE NAME, WELL NO. WELL OVER EN BACK RESVR. Other Federal 24-5 NAME OF OPERATOR 9. API WELL NO Falcon Creek Resources, Inc. 30-025-34199 3 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL OR WILDCAT 621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007 Blinebry 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLOCK AND SURVEY At Surface OR AREA 660' FSL, 660' FWL Sec. 17, T20S, R36E, Unit M, Lea Co., NM Sec. 24 T20S-R38E At top prod. Interval reported below Same At total depth 14 PERMIT NO DATE ISSUED 12. COUNTY OR PARISH 13. STATE Same None Lea County NM 15. DATE SPUDDED 6 DATE T.D. REACHE 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) (Ready to prod 9. ELEV, CASINGHEAD ####### 2/3/1998 ###### GR 20 TOTAL DEPTH MD & TVD 2 IF MULTIPLE COMP INTERVALS ROTARY TOOLS CABLE TOOLS TD HOW MANY DRILLED BY TV 5948' MD X 24 PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE 5948'-6422' Blinebry Yes 26 TYPE ELECTRIC AND OTHER LOGS RUN WAS WELL CORED CNL, DLL, RES, PORO CASING RECORD (Report all strings set in well) CASING SIZE/GRADE AMOUNT PULLED 9-5/8"J-55 36# 1550 Surface 635sx "C" 12 1/4" None 7" N-80 23# 26# 7948 8-3/4" Surface 675sx "C" + 1300sx (None 29 LINER RECORD TUBING RECORD TOP (MD) SIZE BOTTOM (MD) SACKS CEMENT* DEPTH SET (MD) PACKER SET (MD) 2-7/8 6600' 6500 31. PERFORMATION RECORD (Interval, size and number) ACID, SHOT FRACTURE INTERVAL SIZE NUMBER ACCEPTED FOR A DEPTH INTERVAL (MD) 5948'-5960'-6024'-6050'-6208'-6214' <u>5948'-6422'</u> 6290'-6304',6276'-6283',6438'-6444' 6425'-6422' DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) ###### Pumping DATE OF TEST HOURS TESTED OIL--BBI S TEST PERIOD ###### 24 61 110 58 FLOW TUBING PRESS CASING PRESSUR CALCULATED OIL-BBI GAS--MC VATER--BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 61 110 Λ 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold- Sid Richardson 35. LIST OF ATTACHMENTS Defety serify that the foregoing and attached information is complete and correct as determined from all available records Manager of Operations 3/22/2000 DATE

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

2ft E Warren Tubb

Form C-102 Revised February 10, 1994

State Lease - 4 Copies

Submit to Appropriate District Office

DISTRICT II P.O. Druver III, Artesia, NM 86211-6719

DISTRICT III 1000 Rio Brazos Rd., Axtes, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Foe Lease - 3 Copies

DISTRICT IV P.O. Box 2088, Santa Fe, NK 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-34199	Pool Code DbbbD	Blinebry	Pool Name		
Property Code 23401	Proper FEDERA	Well Number			
OGRID No. 169415	Falcon Creek Reso	Operator Name Creek Resources, Inc.			

Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	24	20 S	38 E		1980	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	Dedicated Acres	Joint o	r Infili Co	zsolidation (Code Or	ier No.		•		
	40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	. I hereby certify the the information
i	contained herein is true and complete to the best of my involedge and belief.
	9 1
	Level Lucer -
F	Signature
	Gerald Luceño
	Manager of Operations
	Title
	March 21, 12000
	Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown
/ 3577.8° 3575.8°	on this plat was plotted from fleid notes of
3577.8" _ 3575.8"	reproviser, and that the same is true and
1980*	correct to the best of my bolist.
3576.8.	SEPTEMBER 23, 1997
	Date Suprived Silling JLP
	SEPTEMBER 23, 1997 Date Surveyed J. E. July JLP Signature 4. Sext. of O. July Professioned Surveyed O. July
	Professional Surveyor
J 880.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Strill 4 12/12:50-08-97
	/ Miso. Wurm. 97-1: 154 559
	Certification Rowling 2 Boson. 3239
	Millian C. E. Cara Cara Caracia.