

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF WELL
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Falcon Creek Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **1980' FSL, 1980 FEL**

At top prod. Interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **None** DATE ISSUED **9/4/98**
12. COUNTY OR PARISH **Lea** 13. STATE **NM**
15. DATE SPUDDED **1/14/98** 16. DATE T.D. REACHED **2/3/98** 17. DATE COMPL. (Ready to prod.) **9/4/98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3577 GR** 19. ELEV. CASINGHEAD **3577'**

20. TOTAL DEPTH, MD & TVD **7950'** MD **TV** 21. PLUG, BACK T.D., MD & TVD **6900'** MD **TV** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **X** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* **Tubb Formation - 6684' - 6578'**

25. WAS DIRECTIONAL SURVEY MADE **Yes** 27. WAS WELL CORED **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, DLL, RES, PORO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	1550'	12-1/4"	Surface - 635 sx "C"	None
7" N-80	23 # / 26 #	7948'	8-3/4"	2800' - 675 sx "C" + 1300 sx "C	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	6600'	6500'

31. PERFORMANCE RECORD (Interval, size and number)
INTERVAL 6684'-6548' **SIZE 42** **NUMBER 42**
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6684' - 6548' **2000 gal 15% NeFe**
Frac w/ 117,100# 16/30 Ottawa &
40,400# 16/30 SLC

33. DATE FIRST PRODUCTION **9/5/98** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**
DATE OF TEST **9/29/98** HOURS TESTED **24** CHOKER SIZE **16/64"** PROD'N FOR TEST PERIOD **65** OIL--BBL. **1117** GAS--MCF. **5** WATER--BBL. **17** GAS-OIL RATIO
FLOW TUBING PRESS **950 psi** CASING PRESSURE **65** CALCULATED 24-HOUR RATE **1117** OIL GRAVITY-API (CORR.) **5**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold - Sid Richardson** TEST WITNESSED BY **Mike Mooney**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Deann L. Peters** TITLE **Mgr of Operations** DATE **10/5/98**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
San Andres		4288	4850	Dolomite Oil & Gas	San Andres	4288	4288
Glorieta		5565	5994	Dolomite Oil & Gas	Glorieta	5565	5565
Blinebry		5994	6464	Dolomite Oil & Gas	Blinebry	5994	5994
Tubb		6536	6878	Dolomite Oil & Gas	Tubb	6536	6536
Drinkard		6901	6870	Dolomite Oil & Gas	Drinkard	6901	6901
Abo		7322	7797	Dolomite Oil & Gas	Abo	7322	7322