

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M Oil Co
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Stevens & Tull, Inc.

3. Address and Telephone No.
P.O. Box 11005, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980 FEL Unit J.
Sec. 24, T20S, R38E

5. Lease Designation and Serial No.
NM-97164

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 24 #5

9. API Well No.
30-025-34199

10. Field and Pool, or Exploratory Area
DK -ABO

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☒ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

5. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Current APD calls for 8 5/8" surface casing & 5 1/2" Production casing
Stevens & Tull, Inc. requests the following changes be made to form 3160-3
1.) Set 1600' of 9 5/8"-36#-N80 casing. Cement w/435 sx "C" + 4% gel + 2% CACL2 then tail w/200 sx "C" + 2% CACL2 - Circulate cement to surface
2.) Drill 8 3/4" hole to 8000'. Set 8000' of 7"-23# + 26#-N80 casing. The bottom 3000' will be 7"-26#-N80 w/DV Tool set @ 5000' Followed by 5000' of 7"-23#-N80 casing. Cement stage 1 w/190 sx 35:65 POZ "H" + 6% gel + 5% Salt Then tail w/345 sx "H". Open DV Tool and cement stage 2 w/800 sx class "C" + 3% salt and tail w/150 sx class "C" : Circulate cement to surface

per Jesse Lawson
12/22/97

6. I hereby certify that the foregoing is true and correct

Signed Jesse Lawson Title Petroleum Engineer Date 12/16/97

(This space for Federal or State Office use)
(ORIG. SGD.) ALEXIS C. SWOBODA
Approved by AW Title PETROLEUM ENGINEER Date DEC 22 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.