

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34200

5. Indicate Type of Lease

6. State Oil & Gas Lease No.

STATE ☐ FEE ☐

7. Lease Name or Unit Agreement Name

Federal 24

8. Well No.

6

9. Pool name or Wildcat

Blinbry Oil & Gas, East Warren Tubb,
DK - Abo, DK - Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

SAPIENT ENERGY CORP.

3. Address of Operator

8801 SOUTH YALE, STE. 150, TULSA, OK 74137

4. Well Location

Unit Letter J : 1830 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 24 Township 20S Range 38E NMPM LEA County

10. Date Spudded 8/8/98 11. Date T.D. Reached 8/26/98 12. Date Compl. (Ready to Prod.) 9/28/98 13. Elevations (DF & RKB, RT, GR, etc.) 3577'GR 14. Elev. Casinghead

15. Total Depth 7950' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 4 18. Intervals Rotary Tools Drilled By X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

(6070-6464, BLINEBRY) (6584-6736, TUBB) (7000-7086, DRINKARD) (7245-7476, ABO)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

NGR/Sonic/ALL/Micro/CFL/Platform Express

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36#	1640'	12 1/4"	Surface -650 sx "C"	135 SX
7" K-55	26#	7950'	8 3/4"	Surface -1240 sx - Poz +	218 SX
				800 sx - "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7460'	

26. Perforation record (interval, size, and number)

BLINEBRY - 6070-87, 6096-6106, 6311-22, 6326-30, 6458

TUBB - 6584-88, 6676-84, 6728-36

DRINKARD - 7000-12, 7020-28, 7036-42, 7080-86

ABO - 7245-55, 7346-50, 7360-70, 7378-88, 7401-14, 7418-24, 7435-39, 7464-66

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6070-6106 BLINEBRY	1325 15% HCL 7650 gal 28% SXE Acid
6584-6736 TUBB	3500 gal 15% NEFE Acid Frac w/72,877 gal
	Borate gel 22,500# 100mesh-156,000 16/30# sand
7000-7086 DRINKARD	1500 gal 15% NEFE 5760 gal 28% SXE Acid
7245-7255 ABO	2575 gal 20% HCL, 1750 gal 28% SXE Acid
7346-7476 ABO	3000 gal 15% NEFE

PRODUCTION

28. Date of First Production 3/10/00 (commingled)		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping 2.5 x 1.25 x 20 RHAC				Well Status (Prod. or shut-in) Prod	
Date of Test 3/19/00	Hours Tested 24	Choke Size Open	Prod'n for Test Period	Oil - Bbl. 40	Gas - MCF 80	Water - Bbl. 75	Gas - Oil Ratio 2000
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 80	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

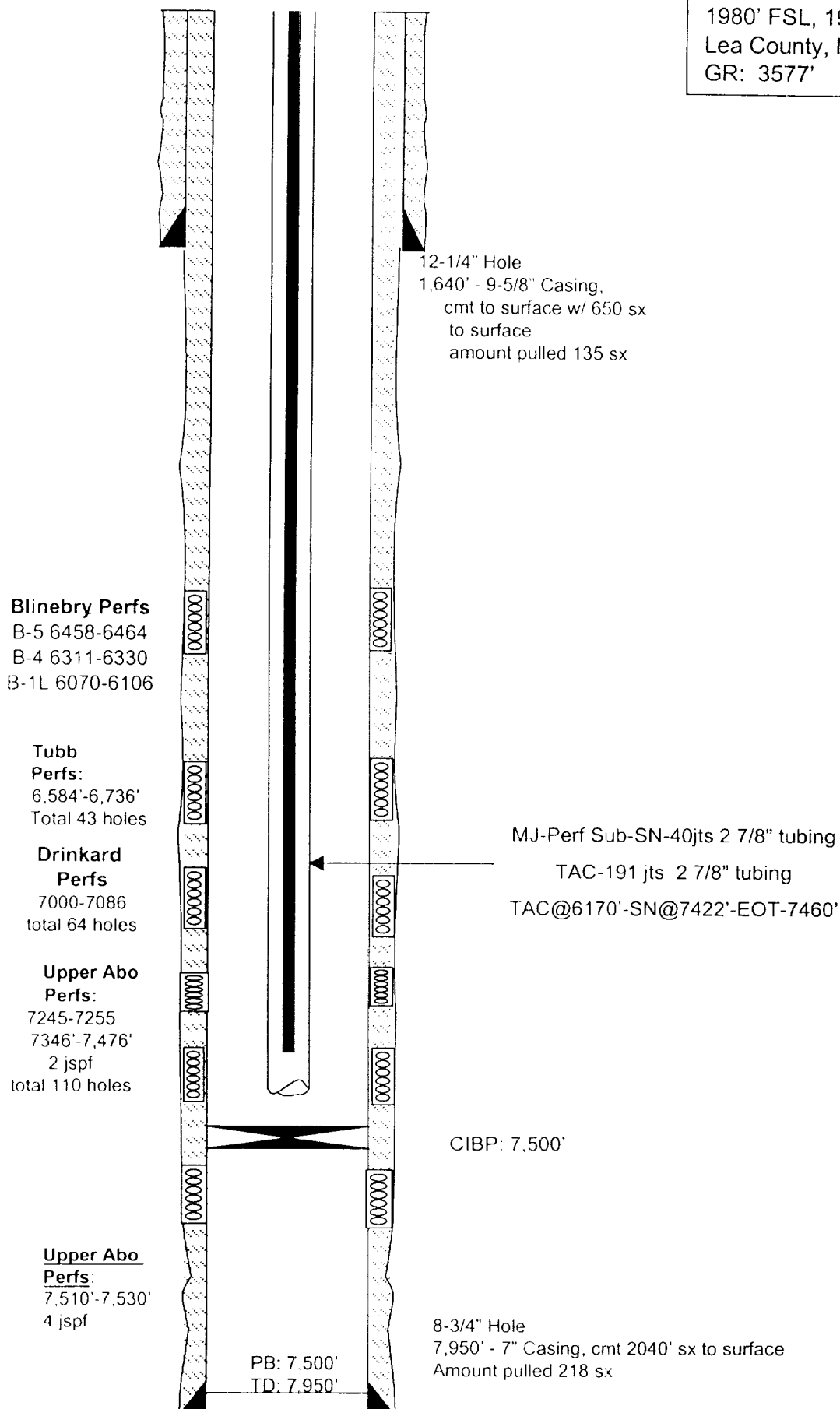
30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 06/05/2001

Sapient Energy Corp.

Feder 24 #6
Warren Field
"J" Section 24, T20S, 38E
1980' FSL, 1980' FEL
Lea County, New Mexico
GR: 3577'



Updated 7/11/00