

Oil Cons. Division  
1625 N. French  
Hobbs, NM 88241

FORM 3160-4  
(July 1992)

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME NA	
1b. TYPE OF WELL NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Federal 24-6	
2. NAME OF OPERATOR Falcon Creek Resources, Inc.		9. API WELL NO. 30-025-34200	
3. ADDRESS AND TELEPHONE NO. 621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007		10. FIELD AND POOL OR WILDCAT Drinkard Blinney	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1830' FSL, 660' FEL At top prod. Interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24 T20S-R38E	
14. PERMIT NO. DATE ISSUED 12/7/1998		12. COUNTY OR PARISH Lea County	
13. STATE NM			
15. DATE SPUDDED 8/8/1998	16. DATE T.D. REACHED 8/26/1998	17. DATE COMPL. (Ready to prod.) 10/18/1998	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3569' GR
19. ELEV. CASINGHEAD 3569'			
20. TOTAL DEPTH, MD & TVD 7950 MD TV	21. PLUG. BACK T.D., MD & TVD TD 7500 MD TVD	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY -----> X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7000-7086 Drinkard			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR / CBL / VDL / CCL			27. WAS WELL CORED yes
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	1640'	12-1/4"
7"	23 & 26#	7950'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NA			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	6952'	NA	
31. PERFORMANCE RECORD (Interval, size and number)			
INTERVAL 7000'-7086'	SIZE APR 5 2000	NUMBER	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7000-7012 2spf		1800 gallons 15% NLF Acid	
7020-7028 2spf		and 7260 gallons of 28% SXE Acid	
7036-7042 2spf			
7080-7086 2spf			
33. PRODUCTION			
DATE FIRST PRODUCTION 1/15/2000	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/16/2000	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD ----->
FLOW TUBING PRESS	CASING PRESSURE 24-HOUR RATE	OIL-BBL. 19	GAS-MCF 70
		WATER-BBL. 34	GAS-OIL RATIO 36,842
		OIL GRAVITY-API (CORR.) 34.5 - 35.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Sid Richardson			TEST WITNESSED BY Donny Money
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Terrell L. L...

TITLE Manager of Operations

DATE 3/28/2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.